

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Naomi Keenum
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>0</u> <u>840</u> FEET FROM THE <u>South</u> LINE AND <u>1940</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPK.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3407' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Pressure	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer and tubing. Set RBP at 3000', place 10' frac sand on RBP. Test casing 500#. Circulate casing. Perf at 1400' with (4) 1/2" 90 phase JH. Establish circulation. Set cement retainer at 1300', test tubing 3000#. Pump 250 sacks Class "C" with 4% gel and 100 sacks Class "C" neat. Close casing valve and squeeze. Reverse excess cement. Drill out cement and cement retainer. Test casing 500#. Wash sand off RBP and POH. GIH with packer and tubing, set at 6389'. Swab if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. D. Pite</u>	TITLE <u>Area Engineer</u>	DATE <u>11-3-82</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPR.</u>	TITLE <u></u>	DATE <u>NOV 5 1982</u>
CONDITIONS OF APPROVAL <u></u>		

RECEIVED

NOV 4 1982

HOUSE OFFICE