VO. OF COPIES RECEIVED		
DISTRIBUTION	-	Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Leane
OPERATOR	-	State 5. State Oil & Gas Lease No.
		5. ORAN ON & Gda Ledse Ho.
(DO NOT USE THIS FORM FOR I USE MAPPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL ON TO DEEPEN OR PLUX BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL A WELL	OTHER.	
2. Name of Operator		8, Farm or Lease Hame
Gulf Oil Corporatio	Naomi Keenum	
3, Address of Operator		9. Well No.
Box 670, Hobbs, New	3	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER0,	840 FEET FROM THE South LINE AND 1940 FEET FROM	Drinkard
THE <u>East</u> LINE, SEC	. ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
	«ΧΗΗΗΗΗΗΗΗΗΗΗΗΗΗΗ	
	12. County	
		Lea
<sup>16.</sup> Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	
NOTICE OF	T REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	[ <sup>-1</sup>
OTHER		
17. Descr. we Proposed or Completed ( work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed

Capitan Drilling Company spudded 11" hole at 1:00 PM, February 12, 1975. Drilled to 1340'. Ran 32 joints, 1323' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1337" with 260 sacks of Class C cement. Cement circulated. WOC 23 hours. Tested casing with 1500#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1340' at 7:30 PM, February 15, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 $\rho \sim$ 

IGNED	12 andias	Area Engineer	DATE February 17, 1975
		,	
PPROVED BY		<u>a</u>	DATE
CONDITIONS	OF APPROVAL, IF ANY:		