

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB-Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-032099-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

432

9. API Well No.

30-025-24857

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG-SA

11. County or Parish, State

LEA

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3a. Address

P.O. Box 1150, Midland, TX 79702

3b. Phone No. (include area code)

(915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL

SEC. 14, T21S, R36E

UNIT P

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

RECEIVED
2001 MAR 14 A 7:00

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date 3/6/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

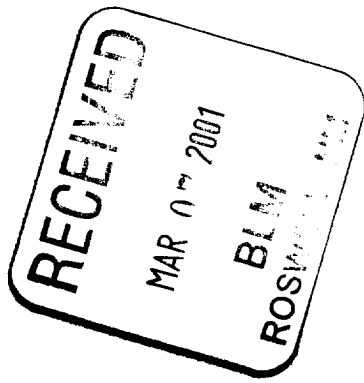
3/28/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EMSU # 432
API # 30-025-24857
660' FSL & 660' FEL
S14, T21S, R36E, & Unit P
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3680'. POH.
4. Set CIBP @ 3654'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 432

LOC: 660' F S L & 660' F E L SEC: 14

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: P ST: N.M.

FORM: Grayburg / San Andres DATE: _____

GL: 3546' STATUS: Producer

KB: 3554' API NO: 30-025-24857

DF: _____ CHEVNO: EO 1558:01

Date Completed: 9/2/1936

Initial Production: 1/ 1800 BOPD / 0 BWPD

Initial Formation: Grayburg

FROM: 3716 to 3871' / GOR 833

Completion Data

Spot 150 gals Acid. Perf 3599, 3611, 3622, 3632, 3650, 3669, 3676, 3692, 3699 & 3712 (1 JHPF). Aczd PERFS W/ 1800 GALS 7-1/2% e-z ACID & rcnbS. Frac w/ 2000 gals E-Z frac fluid & 40,000# 20/40 sand. Flowed well. Final = F/ 248F 30% oil in 14 hrs. 310 psi FTP. Kill well. Set RBP @ 3585'. Spot acid. Perf 3525', 3531, 3544, 3551 & 3561' (1 JHPF). ACZD w/ 1200 gals. Frac w/ 10,000 gals E-Z frac fluid & 20,000# 20/40 sd. Final swb - 10 BW in 2 hrs, slight Blow on tbg. POH w/ RBP. After -1 mo, tst f/ 12 BO / 2 BW / 380 MCFG. FTP = 300 psi. Install Guiberson KVL pkr & set @ 3496'. Tst f/ 5 BO / 2 BW / 400 MCFGPD. FTP = 290 psi.

Subsequent Workover or Reconditioning:

5/79 Install OE tbg. Tst: 13 BO / 700 MCFGPD TP = 100 psi.

1/87 Kill well. Establish circ. w/ 4 SX oyster shells. CO to 3796'. RIH down Eumont perfs w/ 100 bbls/0 ppg brine & 40 RCNBs. GIH w/ cmt. retr. Set @ +/- 3495'. SQZD Eumont perfs w/ 150 SX cmt. Tag cmt @ 3495'. D/O to 3790'. Tst csg - OK. Circ hole clean. POH w/ equip. Turn well over to Chevron.

4/94 Deepen wellbore; drilled to 4000'. Circ. hole clean. Aczd w/ 4000 gals NeA & As added in 4 stgs. Swb - unable to (Serfco) get swab below 2000' due to salt. Pmp 25 bbls FW. Swb 59 BW. Swb 75% oil / 25% wtr. FSC 100% oil. Perf @ 3669-80, 3692-3712, 3726-36, 3746-54 & 3764-66' (2 JHPF). ACZD perfs 3669-3766' w/ 2000 gals 15%. Swb perfs 3680-3764' rec 15 bbls. Tst: 8 BO / 8 BW / 54 MCFG. Off report - two mos. later: 3 BO / 9 BW / 46 MCFG. FL = 0' ASN.

Additional Data:

T/Queen Formation @ 3502'

T/Penrose Formation @ 3593'

T/Grayburg Zone 1 @ 3780'

T/Grayburg Zone 2 @ 3822'

T/Grayburg Zone 2A @ 3850'

T/Grayburg Zone 3 @ 3878'

T/Grayburg Zone 4 @ 3911'

T/Grayburg Zone 5 @ 3965'

T/Grayburg Zone 6 @ 4005'

T/San Andres Formation @ 4006'

KB @ 3554'

8-5/8" OD
20# CSG
Set @ 400' W/ 210 SX
Cmt circ.? Yes
TOC @ surf. by calc.

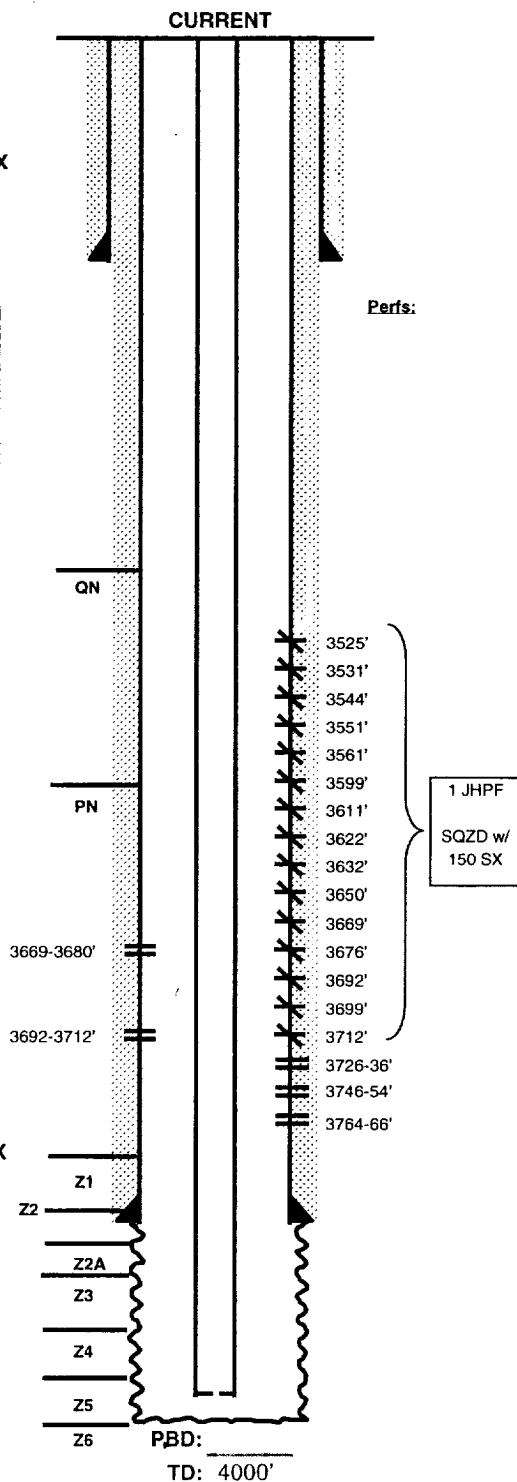
Tubing Detail: 4/11/94

Original KBTH: 10.00'
110 Jts. 2-7/8" J-55 6.5# EUE 8rd
tbg: 3436.02'
TAC 2.75'
16 Jts. 2-7/8" 6.5# J-55 EUE 8rd
tbg: 503.56'
2.25" Stand. Valve Assembly 25.50'
2-7/8" Slotted Mud Anchor 15.31'
Landed @: 3992.89'

Rod Detail: 4/11/94

1/2" X 22' Polished Rod
7/8" X 8' Pony Rod
7/8" X 6' Pony Rod
72 - 7/8" X 25' T-90 Rods
85 - 3/4" X 25' T-90 Rods
1-1/4" GAC 2-1/4" - 10 CUPS

5-1/2" OD
15.5# CSG
Set @ 3825' W/ 300 SX
Cmt circ.? No
TOC @ 2460' by TS
(7-7/8" hole)





PROPOSED TA WELL DATA SHEET

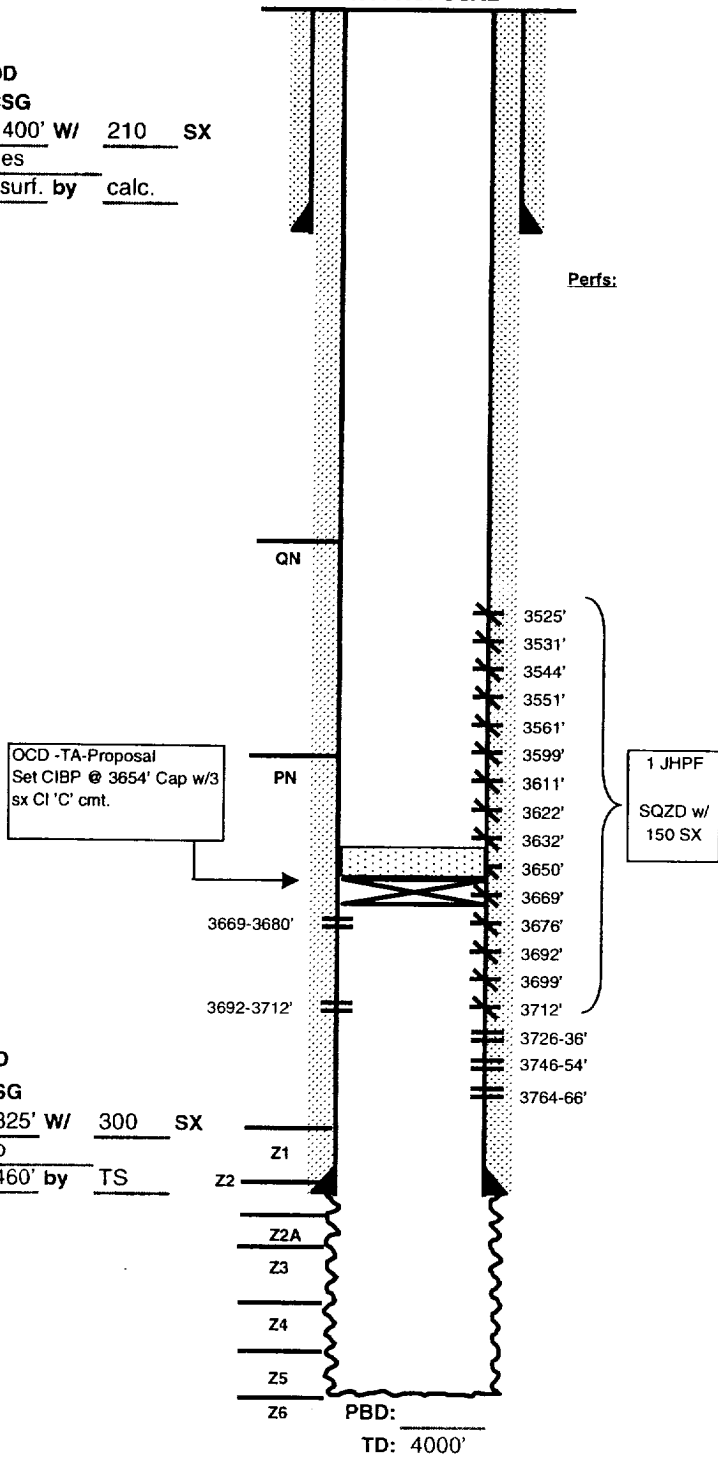
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TA PROPOSAL



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