

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-032099(B)
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit P 660' FSL & 660' FEL	8. FARM OR LEASE NAME Lockhart B
14. PERMIT NO. 30-025-24857	9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Eumont Queen Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-215-36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) convert to useable wellbore ☒			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU, Kill well if necessary. POOH w/ tbg.
- ② Run bit to PBTB @ 3790'. Set pkr @ 3425'. Break down Eumont perfs from 3525'-3712'. Pump 100 bbls 10 lb/gal brine
- ③ POOH w/ pkr. Set retainer @ 3495'. Sqz Eumont perfs w/ 150 sxvs Class "c" w/ 2% CaCl₂; Flush tbg w/ 19 bbls Fresh wtr. WOC 12 hrs.
- ④ Drill up retainer @ 3495' & cmt to 3790'. Test csg to 500 psi. Resqz if necessary.
- ⑤ Circ. hole clean & rig down
- ⑥ This well will be turned over to Chevron as part of the Eumont Monument South Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Finney

TITLE Administrative Supervisor

DATE 12-2-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 12-6-84

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
DEC 12 1986
PCD
HQB'S OFFICE