1.	No. or copies received NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 FILE AND Supersedes Old C-104 and C-110 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Conoco Inc. Address P.O. Box 460, Hobbs, New Mexico			
11.	Reason(s) for tiling (Check proper box New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	Change in Transporter of: Oil Dry Ge Casinghead Gas Conder LEASE	nsote July 1, 1979.	
111	Line of Section 14 Tou	waship 21-5 Range 3	ne and <u>660</u> State, F <u>ederal</u> of the and <u>660</u> Feet From The Beer From T	4032399
111.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oll Shell Pipeline Name of Authorized Transporter of Cas Figure Of A	IER OF OIL AND NATURAL GA	Address (Give address to which approved Dox 1598 [Jub] Address (Give address to which approved Box 1384 JG(Is gas actually connected? When t	as Naw Mexico
	If this production is commingled with <u>COMPLETION DATA</u> Designate Type of Completic Date Spudged <u>Elevations (DF, RKB, RT, GR, etc.,</u>	th that from any other lease or pool, Oil Well Gas Well Date Compi. Ready to Proa. Name of Producing Formation	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- able for this depth or be for full 24 hours) Date First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gan - MCF
	GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	(Signa	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. Manager	OIL CONSERVATION COMMISSION APPROVEB <u>IIIN 25 1979</u> , 19 BY <u>JULE</u> <u>District Supervisor</u> TITLE <u>District Supervisor</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	() MMOCD (5) USGS(2) NMOCD (5)	MFUL4) FILE		

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JUN 1 8 1979

OIL CONSERVATION COMM. HOUDE, N. H.