DIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

April 1, 1975

Continental Oil Company P. O. Box 460 Hobbs, New Mexico

Attention: Mr. L. P. Thompson

Gentlemen:

Pursuant to your letter of March 31, 1975, the Oil Conservation Commission will classify the Lockhart B No. 8 located in Unit P of Section 14, T-21-S, R-36-E, and Meyer B-28A Acct. 2 No. 3 located in Unit C of Section 33, T-20-S, R-37-E, as Eumont gas wells for a period of one year. If after that time the ratio is not 100,000 to 1 or more, the wells will be reclassified as oil wells.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey Supervisor, District 1

JDR/mc cc-El Paso Natural Gas Co. 600 Bank of Southwest Bldg. Midland, Texas 79701 Attn: Mr. H. O. Whitt

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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	All dis	stances must be f	rom the outer bounda			Effective 1-1-65
Operator	Qil	indat de l	Lease		on	Well No.
Unit Letter Sect	ion . Townshi		LOCKHAR Range	T B County		8
Actual Footage Location	$\frac{14}{21}$	<u> S </u>	<u>36E</u>		EA	
6 (01) fee	from the SOUTH	line and	660	feet from the	EAST	line
Ground Level Elev. 3546 DF	Producing Formation EUMONT		EUMONT		Gas	Dedicated Acreage:
	reage dedicated to the	ne subject we	Il by colored per	ncil or hachu		
2. If more than o interest and roy	ne lease is dedicate valty).	ed to the well	, outline each an	d identify the	e ownership t	nereof (both as to working
3. If more than on dated by commu	e lease of different o mitization, unitizatio	ownership is d n, force-poolir	ledicated to the v ng. etc?	well, have the	e interests of	all owners been consoli-
Yes	No If answer is	"yes," type of	consolidation _			
If answer is "n	o," list the owners a	nd tract descr	iptions which ha	ve actually b	een consolida	ated. (Use reverse side of
this form if nece	555aly./					
forced-pooling, c sion.	or otherwise) or until a	well until all a non-standard	unit, eliminating	een consolid g such intere:	ated (by com sts, has been	munitization, unitization, approved by the Commis-
			<u> </u>		Γ	CERTIFICATION
		*			I hereby c	ertify that the information con-
			1	I	tained her	ein is true and complete to the
	1		l		bestoł my	knowledge and belief.
	']	Name	
	1 5	S FA			Position	a Johnson
		CT	·	ĺ	Assoc .	staff assistant
	4 10 X	0 Z		1	Company	1 - 2
	<	5		•	Date	
	Ī	-			<u>MARCH</u>	27,1975
	THis 480 proration commission	acre no	n-standar	d		
	proration	unit wa	S GODROU	ed by		ertify that the well location his plat was plotted from field
	commission	order,	NO R- 49	88.7	notes of a	ctual surveys made by me or
	1		1 1			upervision, and that the same d correct to the best of my
+					knowledge	and belief.
			•			
1			l		Dαte Surveye	1
	s ⊜ : 8	-	1		Registered Pr and/or Land S	ofessional Engineer
I	S		ł			
					Certificate No	
330 660 90 132	0 1650 1980 2310 26	10 2000	1500 1000	57.3		-

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

	All dist	ances must be f	rom the outer bound	laries of the Section	on.	·
Operator Conoco	INC.		Lease	HART	B .	Well No. 8
Unit Letter Sect	ion 14	21-5	Range 36	-E	LEA	
Actual Footage Location	_		_			· .
Ground Level Elev.	t from the Sout H Producing Formation	line and	660	feet from the		line licated Acreage:
3546	ELMONT QU		ELMONT	QUEEN	~	480 Acres
	reage dedicated to th					
	one lease is dedicate					of (both as to working
	unitization, unitizatio	n, force-pooli	ng. etc?	· ·	e interests of all	owners been consoli-
Yes	No If answer is	"yes," type o	of consolidation			
this form if nec No allowable w	essary.) ill be assigned to the	well until al	l interests have	been consolid	lated (by commun	l. (Use reverse side of itization, unitization, proved by the Commis-
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4)	י ה ג	• 7	 		tained herein	fy that the information con- is true and complete to the owledge and belief.
	4 +		 		Position	trative Supervisor
	•4 •4	ECTI			Date	LO INC.
	5	5			Ftt	2 0 1981
		Ū.	9		shown an this notes of actu under my supe	tify that the well location plat was plotted from field al surveys made by me or ervision, and that the same correct to the best of my d belief.
	•8		, R .	- 4988	Date Surveyed Registered Profi and/or Land Sur	essional Engineer veyor
		»			Certificate No.	
0 330 660 90	1320 1650 1980 2310 2	640 2000) 1500 too	0 500	0	

INTY LEA PIELO E UM	ont		STATE NM	
CONTINENTAL OIL CO.			_{АР1} 30-0	25-24857
8 Lease Lockhart "B"			SERIAL	
Sec 14, T-21-S, R-36-E			NAP	
660' FSL, 660' FEL of Se	с		CO-ORD	
2 mi SE/Oil Center			ELEV	Las
,10-15-74 cm 11-11-74	WELL CLASS: INIT	D	_{FIN} DG	
G	FORMATION	DATUM	FORMATION	DATUM
3 5/8" at 400' w/220 sx				
5 1/2" at 3825' w/300 sx				
	™ 3825' (GRBG)	PB0	
IP (Queen) Perfs 3525-3712'	F 728 MCF	GPD + 12	BO + 4 BW	. Pot
based on 24 hr test thru 24				-

Cactus	OPR'S ELEV 3546 GL	™ 3825' RT
		<u> </u>

F.R. 9-23-74
(Queen)
Coring 3464'
TD 3825'; WOC
Cored 3450-65', rec 15' dolo & anhy w/scat Bldg
Cored 3465-3526', rec 61' dolo, anhy & sd w/scat stain
Cored 3525-87', rec 62' dolo & sd w/scat stain
Cored 3587-3648', rec 61' dolo & sd w/scat stain
Cored 3648-3710', rec 62' dolo & sd w/scat stain
& porosity
Cored 3710-72', rec 62' sd & dolo w/Bldg oil
TD 3825'; Tstg
Perf 3599-3712' w/10 shots (overall)
Acid (3599-3712') 1800 gals
Frac (3599-3712') 20,000 gals + 40,000# sd

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LEA		Eumont		NM
CONTINENTAL OI	L CO.	8 Lockhart	''B''	Page #2
		Sec 14, T21S	, R36 E	
11-11-74	TD 3825'	; Swbg Ld		
	F1wd 24	BF (30% oil)	in 14 hrs tl	hru 32/64"
	chk, TP	310# (3599-37	12')	
		525', 3531',		', 3561'
	w/l SPI			-
	Acid (35	25-61') 1200	gals	
		25-61') 10,00		.000 ∦ sd
		BLW in 2 hrs		,
11-19-74	TD 3825'		(· · · · · · ,	
	F1wd 21	BO + 8 BW in	24 hrs thru	24/64"
		250# (3525-37		, . ,
12-3-74	TD 3825'		,	
		0 + 2 BW in 2	4 hrs thru	16/64"
		375 # (3525-37		10/04
 		10" (0020-01	14 J	

12-10-74	TD 3825'; Tstg Flwd 12 BO + 2 BW + gas @ 380 MCFGPD in 24
	hrs thru 20/64" chk, TP 300# (3525-3712')
12-27-74	TD 3825'; SI
1-7-75	TD 3825'; Tstg
	Flwd 290 MCFGPD + 8 BO in 24 hrs thru 20/64"
	chk, TP 310# (3525-3712')
1-13-75	TD 3825'; Tstg
	F1wd 738 MCFGPD + 12 BO + 4 BW in 24 hrs
	thru 24/64" chk, TP 255# (3525-3712')
1-20-75	TD 3825'; SI
2-3-75	TD 3825'; COMPLETE
	LOG TOPS: Yates 2742', Seven Rivers 3011',
	Queen 3500', Penrose 3589', Grayburg 3713'
2-8-75	COMPLETION REPORTED