

**OIL CONSERVATION COMMISSION**

**HOBBS, NEW MEXICO 88240**

April 1, 1975

C  
O  
P  
Y  
  
Continental Oil Company  
P. O. Box 460  
Hobbs, New Mexico

Attention: Mr. L. P. Thompson

Gentlemen:

Pursuant to your letter of March 31, 1975, the Oil Conservation Commission will classify the Lockhart B No. 8 located in Unit P of Section 14, T-21-S, R-36-E, and Meyer B-28A Acct. 2 No. 3 located in Unit C of Section 33, T-20-S, R-37-E, as Eumont gas wells for a period of one year. If after that time the ratio is not 100,000 to 1 or more, the wells will be reclassified as oil wells.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey  
Supervisor, District 1

JDR/mc  
cc-El Paso Natural Gas Co.  
600 Bank of Southwest Bldg.  
Midland, Texas 79701  
Attn: Mr. H. O. Whitt

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

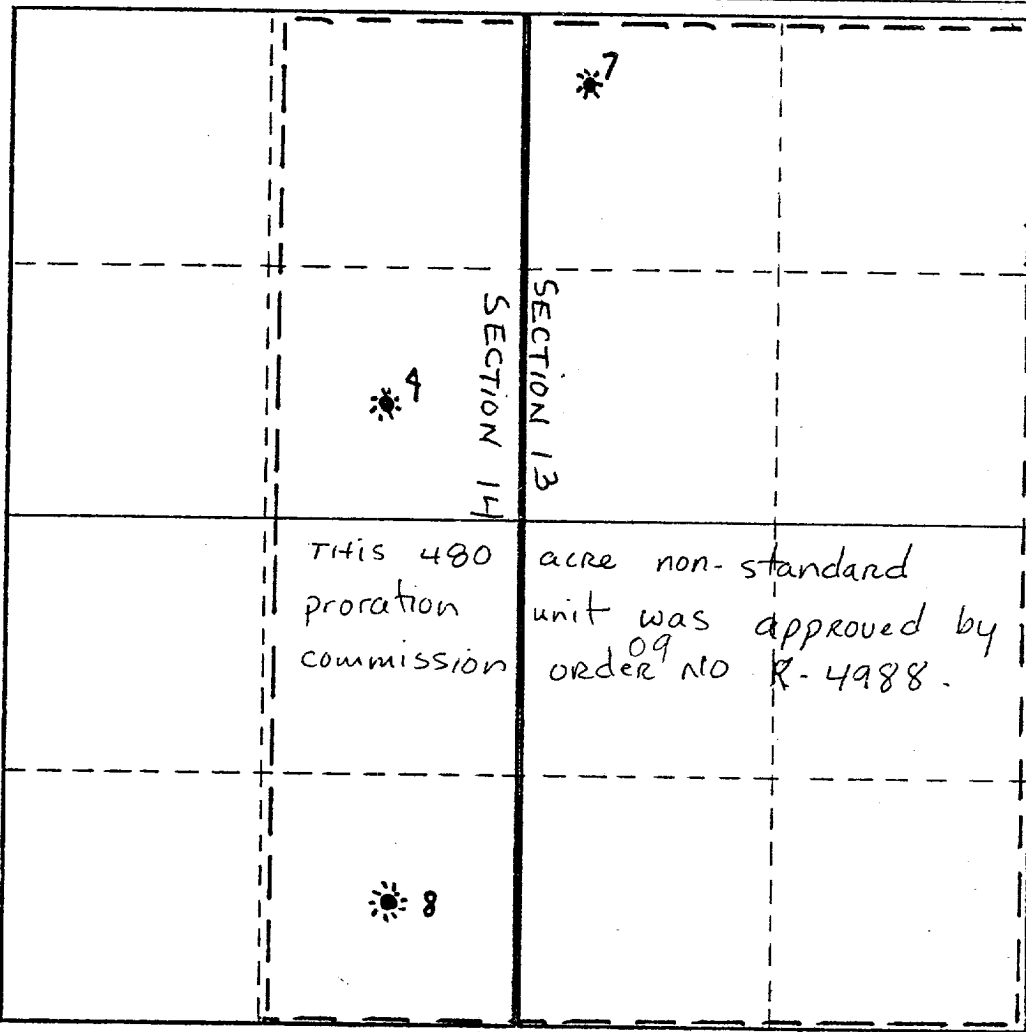
Operator <b>Continental Oil</b>			Lease <b>Lockhart 13</b>		Well No. <b>8</b>
Unit Letter <b>P</b>	Section <b>14</b>	Township <b>21 S</b>	Range <b>36 E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>3546 DF</b>	Producing Formation <b>EUMONT</b>		Pool <b>EUMONT QUEEN GAS</b>	Dedicated Acreage: <b>480</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Stephen A Johnson**

Position  
**Assoc. Staff Assistant**

Company  
**CONTINENTAL OIL**

Date  
**MARCH 27, 1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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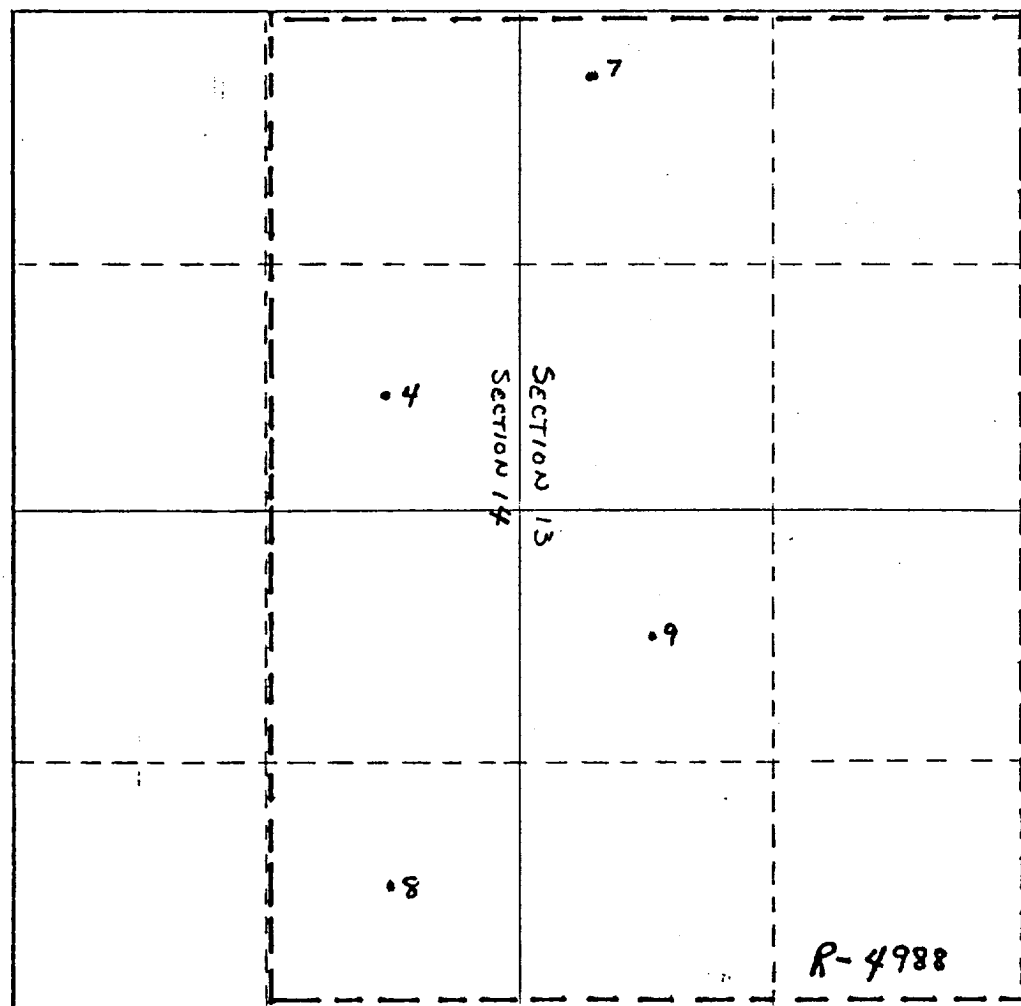
Operator <b>CONOCO INC.</b>		Lease <b>LOCKHART B</b>		Well No. <b>8</b>	
Unit Letter <b>P</b>	Section <b>14</b>	Township <b>21-S</b>	Range <b>36-E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>EAST</b> line					
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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Jane A. Wier*

Position *Administrative Supervisor*

Company **CONOCO INC.**

Date **FEB 20 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

IP (Queen) Perfs 3525-3712<sup>1</sup> F 728 MCFGPD + 12 BO + 4 BW. Pot based on 24 hr test thru 24/64<sup>11</sup> chk, TP 225#

COMER	Cactus	OPR'S ELEV	3546' GL	PD	3825' RT
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F.R. 9-23-74  
(Queen)  
10-22-74 Coring 3464'  
10-29-74 TD 3825'; WOC  
Cored 3450-65', rec 15' dolo & anhy w/scat Bldg  
Cored 3465-3526', rec 61' dolo, anhy & sd w/scat  
stain  
Cored 3525-87', rec 62' dolo & sd w/scat stain  
Cored 3587-3648', rec 61' dolo & sd w/scat stain  
Cored 3648-3710', rec 62' dolo & sd w/scat stain  
& porosity  
Cored 3710-72', rec 62' sd & dolo w/Bldg oil  
11-5-74 TD 3825'; Tstg  
Perf 3599-3712' w/10 shots (overall)  
Acid (3599-3712') 1800 gals  
Frac (3599-3712') 20,000 gals + 40,000# sd

11-11-74

TD 3825'; Swbg Ld  
Flwd 24 BF (30% oil) in 14 hrs thru 32/64"  
chk, TP 310# (3599-3712')  
Perf @ 3525', 3531', 3544', 3551', 3561'  
w/1 SPI  
Acid (3525-61') 1200 gals  
Frac (3525-61') 10,000 gals + 20,000# sd  
Swbd 10 BLW in 2 hrs (3525-61')

11-19-74

TD 3825'; SI  
Flwd 21 BO + 8 BW in 24 hrs thru 24/64"  
chk, TP 250# (3525-3712')

12-3-74

TD 3825'; Tstg  
Flwd 4 BO + 2 BW in 24 hrs thru 16/64"  
chk, TP 375# (3525-3712')

12-10-74

TD 3825'; Tstg  
Flwd 12 BO + 2 BW + gas @ 380 MCFGPD in 24  
hrs thru 20/64" chk, TP 300# (3525-3712')

12-27-74

TD 3825'; SI

1-7-75

TD 3825'; Tstg  
Flwd 290 MCFGPD + 8 BO in 24 hrs thru 20/64"  
chk, TP 310# (3525-3712')

1-13-75

TD 3825'; Tstg  
Flwd 738 MCFGPD + 12 BO + 4 BW in 24 hrs  
thru 24/64" chk, TP 255# (3525-3712')

1-20-75

TD 3825'; SI

2-3-75

TD 3825'; COMPLETE

LOG TOPS: Yates 2742', Seven Rivers 3011',  
Queen 3500', Penrose 3589', Grayburg 3713'

2-8-75

COMPLETION REPORTED