Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ					AUTHORI TURAL G		1		
Operator PENROC OIL GRAGRATION							Well API No. 30-025-24883			
Address P.O.Box 59				88241	'~ 597o			00.03	<u> </u>	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change is	Dry Ga	orter of:	Out	et (Please explo	naj	PLS, 199		
and address of previous operator			Smile	ع.مر	1.120X Z	54 Ce,	FF CUDI	err, / X	76113	 :
II. DESCRIPTION OF WELL Lease Name	AND LE		Dool Ale	- Inchid	ing Engation			1 -61	· ·	
STATE WEE	"A" Well No. Pool Name, Incl			nont y				of Lease No. Federal or Fee E-395		
Location Unit Letter	_: <u>2</u>	310	Feet Fr	om The _	vest Lin	e and	°ı	Feet From The	South	A Line
Section 13 Townshi	ip 21	5	Range	35	€ ,N	MPM,			<u>ea</u>	County
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL ANI	D NATU	RAL GAS					
Name of Authorized Transporter of Oil Shell Aireline		Address (Give address to which approved copy of this form is to be sent) P.O. DON 2099, Howston, TX 7700/								
					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	duces oil or liquids, Unit		Sec. Twp. Rg		Is gas actually connected?			Odessa, Tx 79762		
give location of tanks.		≯ / /3] 35E	46 J		i	3. 2.7 5		
If this production is commingled with that IV. COMPLETION DATA	from any of	ner lease or	pool, giv	e comming	ing order numb	per:				
Designate Type of Completion - (X)		Oil Well	Oil Well Gas We		New Well	Workover	Deepen	Plug Back San	me Res'v	diff Res'v
Date Spudded	Date Comp	pl. Ready to	Prod.		Total Depth			P.B.T.D.	<u></u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
	7	TIRING	CASIN	C AND	CEVENTA	IC DECORE				·
HOLE SIZE	TUBING, CASING A HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SAC	KS CEMEN	<u> </u>
L MDCON D LON										
V. TEST DATA AND REQUES OIL WELL (Test must be after re				dd						
OLE WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	i votame e	y ioua ou	ana musi	Producing Met	hod (Flow, pur	able for thi p, gas lift, d	s depth or be for fi uc.)	ull 24 hours.)	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size		
actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL		"	<u> </u>							
ual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I ODED A TOD CON										
I. OPERATOR CERTIFICA I hereby certify that the rules and regulate Division have been complied with and th	ions of the C	Dil Conserva	tion	E				ATION DIV		
is true and complete to the best of my kn	owledge and	l belief.			Date A	Approved		This do	3 1903	
Signature M. V. Merchaux Printed Name 3.16.93	Show !	1						By Jerry Sex		
Printed Name	·	Krondo	af			316	TRICT IS	SPECYISOR		
3.16.93	(505	397.	ille 359	6	Title_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.