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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-395</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name <b>State WE "E" - A</b>
2. Name of Operator <b>MILLARD DECK</b>	9. Well No. <b>1</b>
3. Address of Operator <b>P. O. Box 1047, Eunice, New Mexico 88231</b>	10. Field and Pool, or Wildcat <b>Eumont</b>

4. Location of Well UNIT LETTER <b>N</b> LOCATED <b>2310</b> FEET FROM THE <b>West</b> LINE AND <b>990</b> FEET FROM _____	12. County <b>Lea</b>
THE <b>South</b> LINE OF SEC. <b>13</b> TWP. <b>21 S</b> RGE. <b>35 E</b> NMPM	

15. Date Spudded <b>10-27-74</b>	16. Date T.D. Reached <b>11-5-74</b>	17. Date Compl. (Ready to Prod.) <b>11-16-74</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3599.4' GL</b>	19. Elev. Casinghead <b>3609.4'</b>
20. Total Depth <b>4000'</b>	21. Plug Back T.D. <b>4000'</b>	22. If Multiple Compl., How Many <b>-----</b>	23. Intervals Drilled By Rotary Tools <b>0' - 4000'</b>	Cable Tools <b>None</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>3430' ----- 3984'</b>				25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Gamma-Ray Neutron Log</b>				27. Was Well Cored <b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24#</b>	<b>325'</b>	<b>12 1/4"</b>	<b>200 Sacks</b>	<b>Circulated 19 sacks</b>
<b>4 1/2"</b>	<b>10.5#</b>	<b>4000'</b>	<b>7 7/8"</b>	<b>275 Sacks</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>NONE</b>					<b>2 3/8"</b>	<b>3970'</b>	<b>None</b>

31. Perforation Record (Interval, size and number) <b>3430' ----- 3984'</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>3430' -- 3984'</b> AMOUNT AND KIND MATERIAL USED <b>Acidized with 3000 gallonsof acid, 70,000 gallons gelled water, with 70,000 #'s sand.</b>
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33. PRODUCTION							
Date First Production <b>11-18-74</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 1 1/2" X 12' Harvester-Fisher</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>11-19-74</b>	Hours Tested <b>24</b>	Choke Size <b>---</b>	Prod'n. For Test Period <b>30</b>	Oil - Bbl. <b>30</b>	Gas - MCF <b>289</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>9633</b>
Flow Tubing Press. <b>----</b>	Casing Pressure <b>----</b>	Calculated 24-Hour Rate <b>30</b>	Oil - Bbl. <b>30</b>	Gas - MCF <b>289</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>34.8</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	Test Witnessed By <b>A. O. Smith</b>
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35. List of Attachments <b>Inclination Survey (Gamma-Ray Neutron Log will be mailed as soon as prints available)</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Millard Deck</i></u>	TITLE <b>Owner-Operator</b>	DATE <b>1-15-75</b>
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1600'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1728'</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>3268'</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3430'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>3559'</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3880'</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	968'	968'	Red Bed				
968'	1728'	760'	Red Bed & Anydrite				
1728'	3258'	1530'	Salt & Anydrite				
3258'	3578'	320'	Anydrite				
3578'	3675'	97'	Anydrite & Lime				
3675'	3851'	176'	Anydrite				
3851'	4000'	149'	Anydrite & Dolomite				

JAN 17 1953

U.S. GEOLOGICAL SURVEY

WASHINGTON, D.C.