NO. OF COPIES RECEIVE	:D							Form (	C-105
DISTRIBUTION						•		Revis	ed 1-1-65
SANTA FE		NI	EW MEXICÓ O	II -CONSE	VATION	COMMISSION	ſ		te Type of Lease
FILE			PLETION OR	+				State	Fee
U.S.G.S.				· ····		KEI OKT /			il & Gas Lease No.
LAND OFFICE							:	E-	395
OPERATOR					4		1		
la. TYPE OF WELL								7. Unit Ag	preement Name
	OIL WE	🗶 🕺	MELL .	DRY	OTHER				
b. TYPE OF COMPLET			PLUG DIF	·					Lease Name
NEW WOR OVER			ACK RES		OTHER			9. Well No	e WE "E" - A
							1	_	)•
MILLARD I	DECK						<del> </del>	10 Field	and Pool, or Wildcat
•	k 1047, Eu	nice. Nev	w Mexico	88231			ł	Eumont	•
Location of Well					<del></del>			77777	$\overline{m}$
							1		
INIT LETTER N		2310		West		990			
NIT LETTER	LOCATED	FE	ET FROM THE	77	LINE AND	THE THE	FEET FROM	12. County	
He <b>South</b> Line of s	13	rws 21 S	ace 35 E					Lea	
			Date Compl. (Re		) 18. Ele	evations (DF,	RKB, RT, GI		), Elev. Cashinghead
10-27-74	11-5-74		11-16-74	<b>L</b>	1	599.4°GL		·	3609.4
20. Total Depth		ng Back T.D.	22. If	f Multiple Co		23. Interva	ls Rotary	Tools	Cable Tools
4000*	4	000*		lony		Drilled	→ 0' -	4000°	None
4. Producing Interval(s			ottom, Name			·•			25. Was Directional Surve
3430* 3	3984"								Made <b>Yes</b>
26. Type Electric and O	ther Logs Run							27.	Was Well Cored
Gamma-Ray Net	utron Log								No
28.		<del></del>	CASING RECO	RD (Report a	ll strings s	et in well)			
CASING SIZE	WEIGHT LB	./FT. DE	PTH SET	HOLE S	IZE		ITING RECO	RD	AMOUNT PULLED
		./FT. DE		HOLE S				PRD	AMOUNT PULLED Circulated 19
CASING SIZE  8 5/8"	WEIGHT LB.	/FT. DE	325°	HOLE S	1/4"	200 S	acks	PRD	
CASING SIZE	WEIGHT LB	/FT. DE	PTH SET	HOLE S	IZE	CEMEN	acks	ORD	
CASING SIZE  8 5/8"  4 1/2"	WEIGHT LB. 24#	./FT. DE	325°	HOLE S	1/4"	200 S	acks acks		Circulated 19
CASING SIZE  8 5/8"  4 1/2"	WEIGHT LB. 24#	/FT. DE	325°	HOLE S	1/4"	200 S	acks acks	UBING RE	Circulated 19
CASING SIZE  8 5/8"  4 1/2"	WEIGHT LB. 24#	./FT. DE	25°	12 7	1/4"	200 Sa 275 Sa 30.	acks TI DEF	UBING RE	Circulated 19
CASING SIZE  8 5/8"  4 1/2"	WEIGHT LB. 24# 10.5#	JINER RECOR	25°	12 7	1/4" 7/8"	200 Sa 275 Sa 30.	acks TI DEF	UBING RE	Circulated 19
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE	10.5#	JOHN DE CONTROL DE CON	25°	12 7	7/8" SCREEN	200 Sc 275 Sc 30. SIZE 2 3/8	ncks Ti	UBING REC	Circulated 19  CORD  PACKER SET  None
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE	10.5#	JOHN DE CONTROL DE CON	25°	12 7	7/8" SCREEN	200 Sc 275 Sc 30. SIZE 2 3/8	ncks TI DEF TI 397	UBING REPTH SET	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  81. Perforation Record (A	WEIGHT LB.  24#  10.5#  TOP	JOHN DE CONTROL DE CON	25°	HOLE S 12 7	7/8" SCREEN	200 Sa 275 Sa 30. SIZE 2 3/8 CID, SHOT, FI	TI DEF	UBING REC PTH SET 10° CEMENT S NT AND K	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED
CASING SIZE  8 5/8"  4 1/2"  9.  SIZE  NONE	WEIGHT LB.  24#  10.5#  TOP	JOHN DE CONTROL DE CON	25°	7 7 EMENT 32	7/8" SCREEN DEPTH IN	200 S 275 S 30. SIZE 2 3/8 CID, SHOT, FI	TI DEF	UBING REC PTH SET 70° CEMENT S NT AND K	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof
CASING SIZE  8 5/8"  4 1/2"  9.  SIZE  NONE	WEIGHT LB.  24#  10.5#  TOP	JOHN DE CONTROL DE CON	25°	7 7 EMENT 32	7/8" SCREEN	275 S.  30.  SIZE  2 3/8'  CID, SHOT, FI	ACTURE, CAMOU	UBING RECEPT SET TO SET AND K	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof gallons gelled wa
CASING SIZE  8 5/8"  4 1/2"  9.  SIZE  NONE	WEIGHT LB.  24#  10.5#  TOP	JOHN DE CONTROL DE CON	25°	7 7 EMENT 32	7/8" SCREEN DEPTH IN	275 S.  30.  SIZE  2 3/8'  CID, SHOT, FI	ACTURE, CAMOU	UBING RECEPT SET TO SET AND K	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  81. Perforation Record (A)  3430	WEIGHT LB.  24#  10.5#  TOP	JOHN DE CONTROL DE CON	25°	7 7 EMENT 32	7/8"  SCREEN  A  DEPTH IN	275 S.  30.  SIZE  2 3/8'  CID, SHOT, FI	ACTURE, CAMOU	UBING RECEPT SET TO SET AND K	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof gallons gelled wa
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  3430 3	WEIGHT LB.  24#  10.5#  TOP  Interval, size an	JOHE RECOR BOTTOM d number)	DO SACKS CE	7 7 SMENT 32 32 32 PRODUCT	7/8"  SCREEN  DEPTH IN	200 Se 275 Se 30.  SIZE 2 3/8 CID, SHOT, FIRSTERVAL 3984*	ACTURE, CAMOU	UBING RECEPT SET TO SET	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC. IND MATERIAL USED  3000 gallonsof gallons gelled was sand.
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  3430 3	WEIGHT LB.  24#  10.5#  TOP  Interval, size an	LINER RECOR BOTTOM d number)	PTH SET  325°  DOO SACKS CE	HOLE S  12  7  EMENT  32  3.  PRODUCT  ft, pumping -	7/8"  SCREEN  ADEPTH IN  430*	200 So 275 So 30.  SIZE 2 3/8  CID, SHOT, FIRSTERVAL  3984*	RACTURE, CAMOU Acidized acid, 70 with 70	UBING RECEPTH SET	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof gallons gelled was sand.
CASING SIZE  8 5/8"  4 1/2"  99.  SIZE  NONE  3430  13.  Date First Production  11-18-74	WEIGHT LB.  24#  10.5#  TOP  Interval, size an	JACON LINER RECOR BOTTOM d number)	PTH SET  325°  DOO'  SACKS CE  (Flowing, gas line)  (aping 1½"	7 EMENT  32 PRODUCT  ft, pumping -  X 12° H	7/8"  SCREEN  ADEPTH IN  430  ION  Size and larvest	200 Sa 275 Sa 30. SIZE 2 3/8 CID, SHOT, FI ITERVAL 3984 Sype pump) er-Fisher	RACTURE, C AMOU Acidized	UBING REC PTH SET 70° CEMENT S NT AND K 1 with 0,000 #°	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof  gallons gelled was sand.  Tus (Prod. or Shut-in)  ducing
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  3430  3430  11-18-74  Date of Test	WEIGHT LB.  24#  10.5#  TOP  Interval, size an  3984  Prodi	LINER RECOR BOTTOM d number)	PTH SET  325°  DOO'  SACKS CE  (Flowing, gas li, aping 1½"	PRODUCT ft, pumping - X 12° H For Oil riced	7/8"  SCREEN  ADEPTH IN  10N  Size and illar vest  Bbl.	200 S 275 S 30. 31ZE 2 3/8 CID, SHOT, FI HTERVAL 3984 Cype pump) er-Fisher Gas – MCF	RACTURE, CAMOU Acidized Scid, 70 Water	UBING RECEPTH SET	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof gallons gelled was sand.  Sus (Prod. or Shut-in)  Educing  Gas—Oil Ratio
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  3430  23.  Date First Production  11-18-74  Date of Test  11-19-74	WEIGHT LB.  24#  10.5#  TOP  Interval, size and 3984  Produ	LINER RECOR BOTTOM d number)  uction Method ( Pun Choke Siz	PTH SET  325°  DOO'  SACKS CE  (Flowing, gas line)  (aping 12°  Ze Prod'n. Frod'n. Fro	PRODUCT  ft, pumping -  X 12° H  For Oil -  For Oil -  For Oil -	7/8"  SCREEN  DEPTH IN  430  ION  Size and iller (rest)  Bbl.  30	200 S.  275 S.  30.  SIZE  2 3/8  CID, SHOT, FI  STERVAL  3984  Cype pump) er-Fisher  Gas — MCF  289	RACTURE, C AMOU Acidized acid, 70 with 70	CEMENT SO THE SET TO SE	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof gallons gelled was sand.  Sus (Prod. or Shut-in)  oducing  Gas—Oil Ratio 9633
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  3430  23.  Date First Production  11-18-74  Date of Test  11-19-74	WEIGHT LB.  24#  10.5#  TOP  Interval, size an  3984  Prodi	LINER RECOR BOTTOM d number)  uction Method ( Pun Choke Siz	PTH SET  325°  DOO'  SACKS CE  (Flowing, gas line)  (aping 1½''  ze Prod'n. Frest Per  Prod'n. Be	PRODUCT  ft, pumping -  X 12° H  For Oil -  Plod	7/8"  SCREEN  DEPTH IN  430  ION  Size and Iller (rest)  Bbl.  30  Gas MC	200 S.  275 S.  30.  SIZE  2 3/8  CID, SHOT, FI  STERVAL  3984  Cype pump) er-Fisher  Gas - MCF  289 F Wa	RACTURE, CAMOU Acidized Scid, 70 with 70 of the months of	CEMENT SO THE SET TO SE	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof gallons gelled was sand.  Sus (Prod. or Shut-in)  oducing  Gas—Oil Ratio 9633  Il Gravity — API (Corr.)
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  3430 3  33.  Date First Production  11-18-74  Date of Test  11-19-74  Flow Tubing Press.	WEIGHT LB.  24#  10.5#  TOP  Interval, size and 3984  Product  Hours Tested  24  Casing Pressur	LINER RECOR BOTTOM  d number)  Choke Sizer Calculate Hour Rate	PTH SET  325°  DOO'  SACKS CE  (Flowing, gas linping 1½"  ze Prod'n. Frest Per  ed 24- Oll - Bb  a 30	PRODUCT  ft, pumping -  X 12° H  For Oil -  Plod	7/8"  SCREEN  DEPTH IN  430  ION  Size and iller (rest)  Bbl.  30	200 S.  275 S.  30.  SIZE  2 3/8  CID, SHOT, FI  STERVAL  3984  Cype pump) er-Fisher  Gas - MCF  289 F Wa	RACTURE, CAMOU Acidized Boild, 70 with 70, ter - Bbl.	UBING RECEPTH SET	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof gallons gelled was sand.  Sus (Prod. or Shut-in) Educing  Gas—Oil Ratio 9633  il Gravity — API (Corr.) 34.8
8 5/8"  4 1/2"  29.  SIZE  NONE  31. Perforation Record (1  3430  333.  Date First Production  11-18-74  Date of Test  11-19-74  Flow Tubing Press.   34. Disposition of Gas (1)	WEIGHT LB.  24#  10.5#  TOP  Interval, size and 3984  Product  Hours Tested  24  Casing Pressur	LINER RECOR BOTTOM  d number)  Choke Sizer Calculate Hour Rate	PTH SET  325°  DOO'  SACKS CE  (Flowing, gas linping 1½"  ze Prod'n. Frest Per  ed 24- Oll - Bb  a 30	PRODUCT  ft, pumping -  X 12° H  For Oil -  Plod	7/8"  SCREEN  DEPTH IN  430  ION  Size and Iller (rest)  Bbl.  30  Gas MC	200 S.  275 S.  30.  SIZE  2 3/8  CID, SHOT, FI  STERVAL  3984  Cype pump) er-Fisher  Gas - MCF  289 F Wa	ACKS  TO DEF  TO SAMOU  ACIDIZECT  AMOU  ACIDIZECT  ACI	UBING RECEPTH SET	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof (allons gelled was sand.)  Sus (Prod. or Shut-in) oducing  Gas—Oil Ratio 9633  Il Gravity — API (Corr.) 34.8  By
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  31. Perforation Record (  3430 3  33.  Date First Production 11-18-74  Date of Test 11-19-74  Flow Tubing Press 34. Disposition of Gas (  Sold	WEIGHT LB.  24#  10.5#  TOP  Interval, size and 3984  Product  Hours Tested  24  Casing Pressur	LINER RECOR BOTTOM  d number)  Choke Sizer Calculate Hour Rate	PTH SET  325°  DOO'  SACKS CE  (Flowing, gas linping 1½"  ze Prod'n. Frest Per  ed 24- Oll - Bb  a 30	PRODUCT  ft, pumping -  X 12° H  For Oil -  Plod	7/8"  SCREEN  DEPTH IN  430  ION  Size and Iller (rest)  Bbl.  30  Gas MC	200 S.  275 S.  30.  SIZE  2 3/8  CID, SHOT, FI  STERVAL  3984  Cype pump) er-Fisher  Gas - MCF  289 F Wa	ACKS  TO DEF  TO SAMOU  ACIDIZECT  AMOU  ACIDIZECT  ACI	UBING RECEPTH SET	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof (allons gelled was sand.)  Sus (Prod. or Shut-in) oducing  Gas—Oil Ratio 9633  Il Gravity — API (Corr.) 34.8  By
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  31. Perforation Record (  3430  32.  Date First Production  11-18-74  Date of Test  11-19-74  Flow Tubing Press.  34. Disposition of Gas (  Sold  35. List of Attachments	WEIGHT LB.  24#  10.5#  TOP  Interval, size and 3984  Produ  Hours Tested  24  Casing Pressur  Sold, used for fu	LINER RECOR BOTTOM  d number)  Choke Size Calculate Hour Rate	(Flowing, gas liming)	PRODUCT  ft, pumping -  X 12° H  For Oil -  plot	7/8"  SCREEN  ADEPTH IN  430  ION  Size and I  lar rest  Bbl.  30  Gas MC  289	200 S 275 S 30. 30. SIZE 2 3/8 CID, SHOT, FI ITERVAL 3984 Cippe pump) er-Fisher Gas - MCF 289 F Wa	Acks  TI DEF TI 397  RACTURE, C AMOU Acidized acid, 70 With 70  ter - Bbl. 0 Test A.	Well State Pro	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof gallons gelled was sand.  Tus (Prod. or Shut-in) oducing  Gas—Oil Ratio 9633  Il Gravity — API (Corr.) 34.8  By  mith
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  31. Perforation Record (  3430 3  33.  Date First Production  11-18-74  Date of Test  11-19-74  Flow Tubing Press.  34. Disposition of Gas (  Sold  35. List of Attachments  Inclination S	WEIGHT LB.  24#  10.5#  TOP  Interval, size and 3984  Produ  Hours Tested 24  Casing Pressur  Sold, used for fu	LINER RECOR BOTTOM  d number)  Choke Size Calculate Hour Rate el, vented, etc	PTH SET  325°  DOO'  SACKS CE  (Flowing, gas li,  pping 1½"  ze Prod'n. F  Test Per  ed 24- Oil - Bb  a)  Neutron Lo	PRODUCT  ft, pumping -  X 12° H  For Oil -  oil.	7/8"  7/8"  SCREEN  ADEPTH IN  430"  Size and Illariest  Bbl.  30  Gas MC  289	200 S 275 S 30. 30. SIZE 2 3/8 CID, SHOT, FI ITERVAL 3984 CIP, SHOT, FI ITERVAL AND CIP, SHOT,	Acks  TI DEF TI 397  RACTURE, C AMOU Acidized acid, 70 With 70 Test A.  On as pr	Well State Pro	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof vallons gelled was sand.  Fus (Prod. or Shut-in) oducing  Gas—Oil Ratio 9633  Il Gravity — API (Corr.) 34.8  By  mith  Evailable)
CASING SIZE  8 5/8"  4 1/2"  29.  SIZE  NONE  31. Perforation Record (  3430  32.  Date First Production  11-18-74  Date of Test  11-19-74  Flow Tubing Press.  34. Disposition of Gas (  Sold  35. List of Attachments	WEIGHT LB.  24#  10.5#  TOP  Interval, size and 3984  Produ  Hours Tested 24  Casing Pressur  Sold, used for fu	LINER RECOR BOTTOM  d number)  Choke Size Calculate Hour Rate el, vented, etc	PTH SET  325°  DOO'  SACKS CE  (Flowing, gas li,  pping 1½"  ze Prod'n. F  Test Per  ed 24- Oil - Bb  a)  Neutron Lo	PRODUCT  ft, pumping -  X 12° H  For Oil -  oil.	7/8"  7/8"  SCREEN  ADEPTH IN  430"  Size and Illariest  Bbl.  30  Gas MC  289	200 S 275 S 30. 30. SIZE 2 3/8 CID, SHOT, FI ITERVAL 3984 CIP, SHOT, FI ITERVAL AND CIP, SHOT,	Acks  TI DEF TI 397  RACTURE, C AMOU Acidized acid, 70 With 70 Test A. On as pr	Well State Pro	Circulated 19  CORD  PACKER SET  None  QUEEZE, ETC.  IND MATERIAL USED  3000 gallonsof vallons gelled was sand.  Fus (Prod. or Shut-in) oducing  Gas—Oil Ratio 9633  Il Gravity — API (Corr.) 34.8  By  mith  Evailable)

**P**, \_,

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern	New Mexico		Northwestern	Ne	w Mexico .
T.	Anhy 1600°	T.	Canyon	<b>T</b> .	Ojo Alamo	T.	Penn. "B"
T.	Salt 1728	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt3268*	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates 3430 *	T.	Miss	Т.	Cliff House	T.	Leadville
T.		Ţ.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	т.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	т.	Mancos	T.	McCracken
T.	San Andres	<b>T</b> .	Simpson	т.	Gallup	Т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
Т.	Blinebry	T.	Gr. Wash	т.	Morrison	T.	
T.	Tubb	T.	Granite	. <b>T</b> .	Todilto	Т.	
T.	Drinkard	T.	Delaware Sand	т.	Entrada	Τ.	
T.	<b>A</b> bo	T.	Bone Springs	Т.	Wingate	T.	
T.	Wolfcamp	т.		т.	Chinle	Τ.	<u></u>
T.	Penn.	T.		Т.	Permian	. T.	
T	Cisco (Bough C)	T.		Т.	Penn "A"	T.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0.	9681	9681	Red Bed				
81	1728	760°	Red Bed & Anydrite				
8*	3258	1530*	Salt & Anydrite				
8*	3578*	320*	Anydrite				
8"	3675	97'	Anydrite & Lime				
5•	3851	1761	Anydrite				
51'	4000*	149*	Anydrite & Dolomite				
		-					
							an est est
							J. 17 19