

JAN 1982	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-101 and C-11
Effective 1-1-75

Operator
Hanson Operating Company, Inc.
Address
P. O. Box-1515, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Change of ownership give name and address of previous owner

Class (Please explain) Effective July 1, 1982,
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE

Lease State Shell State	Well No. 1	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee State	Lease No. B-1167
Location Unit Letter 0 1650 Feet From The East Line and 660 Feet From The South Line of Section 36 Township 21-S Range 36-E LEA Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation Permian (Eff. 9 / 1 / 87)	Address (give address to which approved copy of this form is to be sent) P. O. Box 1183 - Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum, Co.	Address (give address to which approved copy of this form is to be sent) P. O. Box 1539 - Tulsa, OK 74102
Does well produce oil or liquids, give location of tanks. Unit 0 Sect 36 Twp 21S Rgn 36E	Is production of oil or liquids? When Yes 03-13-75

this production is commingled with that from any other lease or pool, give casinghead number DHC #298

COMPLETION DATA

Designate Type of Completion -- (X)	Oil well	Gas well	Both	Other	Completion	Test Block	Block Number	Test Block
Date of Completion	Date Comp. Ready to Prod.		Total Depth		Test Block		Test Block	
Formation (DP, EEB, RT, GS, etc.)	Name of Producing Formation		Type of Completion		Test Block		Test Block	
References					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

ILLEGIBLE

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after test - volume of test oil and must be equal to or less than top allowable for this depth or be for full 24 hours)

Test Well	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Fluid Flow During Test	Oil-Blk.	Water-Blk.	Gas-MCF

AS WELL

Length of Test	Length of Test	Blk. Casing Pressure	Quantity of Containers
Testing Method (piston, back pr.)	Testing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
(Signature)

OIL CONSERVATION COMMISSION
JUL 23 1982

APPROVED _____, 19

ORIGINAL SIGNED BY

BY _____

TITLE _____

This form is to be filed in compliance with Rule 11.14.

If this is a test for allowable for a newly drilled or deepened well, the test must be conducted by a representative of the drilling team and the well is in accordance with Rule 11.14.