

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

Hanson Operating Company, Inc.
Address
P. O. Box 1515, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Effective July 1, 1982,
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: Shell State Well No.: 1 Pool Name, including Formation: Drinkard
State, Federal or Free State: B-1167
Location
Unit Letter: O : 1650 Feet From The East Line and 660 Feet From The South
Line of Section: 36 Township: 21-S Range: 36-E, NEML, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation P. O. Box 1183 - Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum, Co. P. O. Box 1589 - Tulsa, OK 74102
Well produces oil or liquid, gas or both: Yes
Is gas or liquid sold? Yes
Date of completion: 03-13-75

this production is commingled with that from any other lease or pool, give commission order number DHC#298

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded: Date Casing Ready to Prod.: Total Depth: 11,110
Locations (DF, RKB, RT, etc.): Name of Producing Formation: Top of Oil Column: 11,110
Casinghead Gas: North Casing Shoe

HOLE SIZE	CASING & TUBING SIZE	DEPTH (ft)	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
1. WELL
Date First New Oil Run To Tanks: Date of Test: Producing Method: (P, W, Pump, gas lift, etc.)
Length of Test: Tubing Pressure: Casing Pressure: Casing Size:
Fluid Prod. During Test: Oil-Gels: Water-Prod.: Gas-MCF

48 WELL
Casing Method (prior, back pr.): Length of Test: Casing Pressure (lb./sq. in.): Gravity of Condensate:
Casing Method (prior, back pr.): Tubing Pressure (lb./sq. in.): Casing Pressure (lb./sq. in.): Casing Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Production Analyst
(Title)
Date: JUL 20 1982
OIL CONSERVATION COMMISSION
APPROVED BY: TITLE: SPECIAL AGENT
This form is to be filed in compliance with Rule 1104.
If this is a request for allow for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests run on the well in accordance with Rule 1110.
All wells on this form must be filled out completely for allow-
able production to be determined.
Fill out the form on I, II, III, and VI for change of owner,
well name, location, or test, and section 2 for change of production.