

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B -1167

7. Unit Agreement Name

8. Farm or Lease Name
Shell State

9. Well No.
1

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

19. Elev. Casinghead
3496

25. Was Directional Survey Made
YES

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1160	11"	450 SX	None
5-1/2"	15.5#	6853	7-7/8"	450 SX	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16"	6375'	6375'

TUBING RECORD

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6499 - 6583 with 17 holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				6499-6583	Fractured with 30,000#		
					20/40 sand and 1800 gal		
					15% acid.		

PRODUCTION

Date First Production 1-09-75		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-09-75	Hours Tested 24	Choke Size 12/64	Prod'n. For Test Period →	Oil — Bbl. 165	Gas — MCF 200	Water — Bbl. 15	Gas — Oil Ratio 1212-1	
Flow During Press. 600	Casing Pressure Packer	Calculated 24- Hour Rate →	Oil — Bbl. 165	Gas — MCF 200	Water — Bbl. 15	Oil Gravity — API (Corr.) 39.1		

34. Distribution of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Hoyt Andrews

35. List of Instruments
Comp. Nuutron Densilog, Laterlog & Micro-Laterlog.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Miller TITLE Vice President/Production DATE 5-07-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1124'
T. Salt 1244'
B. Salt 2490'
T. Yates 2645'
T. 7 Rivers 2902'
T. Queen 3358'
T. Grayburg 3630'
T. San Andres 3992'
T. Glorieta 5100'
T. Paddock 5161'
T. Blinbry 5452'
T. Tubb 6247'
T. Drinkard 6497'
T. Abo
T. Wolfcamp
T. Perm
T. Cret (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1124	1124	Anhydrite				
1124	2490	1366	Base of Salt				
2490	2645	155	Yates				
2645	2902	257	Seven Rivers				
2902	3358	456	Queen				
3358	3630	272	Grayburg				
3630	3992	362	San Andres				
3992	5100	1108	Glorieta				
5100	5161	61	Paddock				
5161	5452	291	Blinbry				
5452	6247	795	Tubb				
6247	6497	250	Drinkard				

RECEIVED

MAR 1 1975

OIL CONSERVATION COMM.
ALBUQUERQUE, N. M.

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