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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1167

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESS. ☐ OTHER Dual

3. Name of Operator	Hanson Oil Corporation
4. Address of Operator	P.O. Box 1515, Roswell, New Mexico 88201

7. Unit Agreement Name	
8. Farm or Lease Name	Shell State
9. Well No.	# 1
10. Field and Pool, or Wildcat	Blinebry

6. NEUT LETTER	O	LOCATED	1650	FEET FROM THE	East	LINE AND	660	FEET FROM
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7. Section	36	TWP.	21-S	PG.	36-E
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12. County	Lea
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11. Date Drilled	11-05-74	18. Date T.D. Reached	11-22-74	17. Date Compl. (Ready to Prod.)	1-10-75	18. Elevations (DF, R&B, RT, GR, etc.)	3493.2 GL	19. Elev. Casinghead	3496
20. Total Depth	6255	21. Plug Back T.D.	6853	22. If Multiple Compl., How Many	2	23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Intervals, if, of this completion - Top, Bottom, Name							0-6855		

25. Was Directional Survey Made	YES
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26. Type Electric and Other Logs Run	Comp. Neutron Densilog - Laterlog & Micro-Laterlog	27. Was Well Cored	NO
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1160	11"	450 SX	None
5-1/2"	15.5 #	6853	7-7/8"	450 SX	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16"	5500	None

28. Performance Record (Interval, size and number)	5514-5841 with 26 holes	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5514-5841	Fractured with 3900 gal. 15% Hcl & 25,000# 20/40 Sand.

30. PRODUCTION							
31. First Production				Production Method (Flow, inc. gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1-10-75				FLOW		Prod.	
24	Hours Tested	Coke Size	Profr. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12/64				131	80	10	610-1
300=	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Packer			131	80	10	39.1	

32. Venting	VENTED	Test Witnessed By	Hoyt Andrews
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33. Comp. Neutron Densilog, Laterlog & Micro-Laterlog.
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: *Ray Will* TITLE: Vice President/Production 5/11/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1124'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1244'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2490'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2645'	T. Miss	T. Cliff House	T. Leadville
T. Seven Rivers 2902'	T. Devonian	T. Menefee	T. Madison
T. Queen 3358'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3630'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3992'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5100'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5161'	T. Ellenburger	T. Dakota	T.
T. Blinberry 5452'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6247'	T. Granite	T. Todilto	T.
T. Drinkard 6497'	T. Delaware Sand	T. Entrada	T.
T. Abilene	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Perm.	T.	T. Permian	T.
T. Cret. (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1124	1124	Anhydrite				
1124	2490	1366	Base of Salt				
2490	2645	155	Yates				
2645	2902	257	Seven Rivers				
2902	3358	456	Queen				
3358	3630	272	Grayburg				
3630	3992	362	San Andres				
3992	5100	1108	Glorieta				
5100	5161	61	Paddock				
5161	5452	291	Blinberry				
5452	6247	795	Tubb				
6247	6497	250	Drinkard				

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