N SANTA FE

71.

REQUEST FOR ALLOWARIE

Form C-104 -11

FILE	REGUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65		
U.S.G.S.	ALITHORIZATION TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
-AND OFFICE	AOTHORIZATION TO	TRANSPORT OIL AND NATUR	RAL GAS		
TRANSPORTER OIL					
GA3					
DPERATOR		ā			
PRORATION OFFICE Operator					
	Carrier and I				
Address	Corporation				
P.O. Box 1	515 Poswell Now M	ovri de 1990 d			
Reason(s) for filing (Check pro	515 Roswell, New Me				
New Well	Change in Transporter of:	Other (Plasersian			
Recompletion		y Gas State of State	3/10/75		
Change in Ownership		ndensate 23			
If change of ownership give r		<u> </u>	4. 7.4.7		
and address of previous owner	I DIO WELL HAS BEEN	PLACED IN THE POOR			
	AND DELOWAL I	F YOU DO NOT CONCUR			
DESCRIPTION OF WELL Legise Name					
•	Well No. Pool Name, Includin	Formation R-4969 Kind of	Lads No.		
Shell State	l Blinebry	- Undes State, F	ederal or Fee State B-1167		
	1650				
Unit Letter O ;	1650 Feet From The East	Line and 660 Feet 7	rom The South		
Line of Section 36	Township 21-S Range	26 5			
30	Township ZI-S Range	36-E , NMPM, I	Lea County		
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	CAS			
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which a	approved copy of this form is to be sent)		
Permian Corpora	ation	!			
Name of Authorized Transporter		Box 3119 Midland Address (Give address to which a	spproved copy of this form is to be sent)		
Warren Petrole		Box 1589 Tulsa,			
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When		
give location of tanks.	O 36 21-8 36	-E No	A.S.A.P.		
If this production is commingl	ed with that from any other lease or poo	ol, give commingling order number:	1		
COMPLETION DATA					
Designate Type of Com	$pletion = (X) \begin{cases} Oil Well \\ XX \end{cases} Gas Well$	Deeper	Plug Back Same Resty. Diff. Resty		
Date Spudded	Date Compl. Ready to Prod.	XX Total Depth			
11-5-74	1-9-75	6855'	P.B.T.D.		
Elevations (DF, RKB, RT, CR, e	Name of Producing Formation	Top Oil/Gas Pay	6853 Tubing Depth		
3493' GL	Blinebry	5514'			
Perforations			5500 Depth Casing Shoe		
5514' - 584	1 26 shots		6853'		
	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
11"	8 5/8"	1160'	450 Sx.		
7 7/8"	5 1/2"	6853'	450 sx.		
	2 1/16"	5500'			
		İ			
FEST DATA <mark>AND REQUES</mark> OH, WELL	T FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tank	4516 /5. 1114	Producing Mathod (Flow, pump, ga			
1-10-75	1-10-75		4 i.j., e.c.,		
Length of Teat	Tubing Pressure	Flow Casing Pressure	Chok* Siz*		
24 hrs.	300#	Packer			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	12/64 Gas-MCF		
141 bbls.	131 bbls.	10	80 M.C.F.		
			OU M.C.F.		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Chok. Size		
ERTIFICATE OF COMPLI	ANCE	OIL CONSERY	VATION COMMISSION		
hereby certify that the rules a	and regulations of the Oil Conservation ed with and that the information given	APPROVED			
pove is true and complete to	ed with and that the information given the best of my knowledge and belief.	BY	this		
-		CT TOTAL	2000		
.0	/ <i>11</i>	TITLE BUSINES	COUNT		
War Mille		This form is to be filed i	n compliance with AULE 1104,		
ray pr.	no	If this is a request for all	lowable for a newly drilled or deenened		
Vice Miles III	Signature)	well, this form must be accome tosts taken on the well in accome	panied by a tabulation of the deviation		
Vice President		{ }	must be filled out completely for allow-		
	(Title)	able on new and recompleted	walla.		
January 15, 19		Fill out only Sections I,	II. III, and VI for changes of owner,		
	(Date)	If well name or number, or transport	orter, or other such change of condition.		

will out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Robinson Bros. Drilling Company 1000 Gihls Tower West Midland, Texas 79701

New Mexico Oil & Gas Commission P. O. Box 1980 Hobbs, New Mexico 88240

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We	submit	the	following	deviation	survevs	for	vour	information:
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Field Name	County I	,	Od. 1
			State New Mexico
Operator Hanson Oil Corporation			
Lease Name Shell State Wel	1 No. 1 Se	ection	Township 21-S
Range 36-E			
Depth(feet) Inclination(decomposition) 240 1/4 530 1/2 830 1 1160 1 3/4 1397 1 1/4 1880 1 1/4 2162 1 2405 3/4 2665 1 2900 1/2 3435 1/4 3816 1/2 4310 1/2 4866 3/4 5214 1/2 5658 3/4 6160 1/2 6650 3/4 6855 3/4	egrees) D:	isplacemen 1.05 2.53 5.23 10.08 5.17 10.54 4.92 3.18 4.54 2.05 2.34 3.33 4.31 7.28 3.04 5.81 4.38 6.41 2.68	Accumulative Displacement(feet) 1.05 3.58 8.81 18.89 24.06 34.60 39.52 42.70 47.24 49.29 51.63 54.96 59.27 66.55 69.59 75.40 79.78 86.19 88.87
		Total Di	splacement 88.87
Survey was run in drill pipe.	PANSA SILANGA		
Certification of Personal Knowle	dge Inclina	tion Data:	•
I hereby certify that I have per form and that such information g	sonal knowl iven above :	edge of th is true ar	e data and facts on this d complete.
Sal May Comment of the Comment of th		E.M. An	Jelura derson, President
$\frac{1}{2} + \frac{1}{3} + \cdots$		ROBINSON	BROS. DRILLING CO.
Sworn and Subscribed to me this	the25th day		
My Commission expires 6-1-75		P. 13	Allmer

B. Zellmer Notary in and for Midland County, Texas