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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Hanson Oil Corporation
Address
P.O. Box 1515 Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
PLACED AFTER 3/9/75
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Shell State
Well No. 1 Pool Name, including Formation R-4969 Drinkard - Unders
Kind of Lease State, Federal or Fee State
Lease No. B-1167
Location
Unit Letter O ; 1650 Feet From The East Line and 660 Feet From The South
Line of Section 36 Township 21-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
Box 3119 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Warren Petroleum Corp.
Address (Give address to which approved copy of this form is to be sent)
Box 1589 Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 36 Twp. 21-S Rge. 36-E Is gas actually connected? No When A.S.A.P.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well XX Gas Well New Well XX Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.
Date Spudded 11-5-74 Date Compl. Ready to Prod. 1-9-75 Total Depth 6855' P.B.T.D. 6853'
Elevations (DF, RKB, RT, GR, etc.) 3493' GL Name of Producing Formation Drinkard Top Oil/Gas Pay 6499' Tubing Depth 6375'
Perforations 6499'-6583' 17 holes Depth Casing Shoe 6853'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8 5/8" 1160' 450 SX.
7 7/8" 5 1/2" 6853' 450 SX.
2 1/16" 6375'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-9-75 Date of Test 1-9-75 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hr. Tubing Pressure 600# Casing Pressure Packer Choke Size 12/64
Actual Prod. During Test 180 bbls. Oil-Bbls. 165 bbls. Water-Bbls. 15 bbls. Gas-MCF 200 M.C.F.

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Vice President - Production
OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.