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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Dorchester Exploration, Inc.	5. State Oil & Gas Lease No. K-6027-1
3. Address of Operator 1204 Vaughn Building, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 21S RANGE 34E N.M.P.M.	8. Farm or Lease Name Leonard State Comm 9. Well No. 1 10. Field and Pool, or Wildcat Wilson-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3640 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Temporary Abandonment** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/24/75 10,814' WOC. Ran Temp Survey, located lost circulation zones @ 5060'. (Fluid going around shoe @ bottom of 9 5/8" csg). Also 5714 - 48 & 6785 - 88. Cmtd w/200 sx of Class H, 4% Gel, 2% ca cl, 1/4# Flo Seal as follows: 30 sx @ 6890, 30 sx @ 5750, 140 sx @ 5340. Job complete @ 11:30 P.M. 1/23/75.

1/25/75 WOC. Drld cmt 5120 - 60'. Pressured to 750 psi. Would not hold. WIH open-ended to 5145', laid 200 sx of Class H, 4% Gel, 2% ca cl 1/4# Flo-Seal, 10# Gilsonite. Pulled 10 stands & squeezed 7 bbls into formation to 1000 psi. POH & WIH w/bit, found cmt @ 4763'. 6 PM, MST, 1/24/75.

1/26/75 Drlg 10,858' in lm & sh. 44' of progress. B #12, J-55, made 61' in 8 1/4 hrs. Drld cmt from 4763 - 5150'. Tested to 750# psi. Held OK. Drld cmt 5150 - 5340. Wt 10.3, Vis 52, WL 31, FC 2/32.

2/13/75 Set 175 sx Class H cmt from 5310 - 5000'. Left 3 drill collars, stabilizer, reamer and bit in hole from 5311 - 5414'. Also left 6' wash pipe beside fish.
TEMPORARY ABANDONED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Robertson R. L. Robertson

TITLE Engineer

DATE 4/28/75

APPROVED BY W. W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL & GAS INSPECTOR

DATE

7-21-80
AUG 18 1980