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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6027-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEI WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Perm or Lease Name
Leonard State Comm

9. Well No.
1

10. Field and Pool, or Wildcat
Wilson-Morrow

2. Name of Operator
Dorchester Exploration, Inc.

3. Address of Operator
1204 Vaughn Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER **B** LOCATED **660** FEET FROM THE **N** LINE AND **1980** FEET FROM

THE **E** LINE OF SEC. **24** TWP. **21S** RGE. **34E** NMPN

11. County
Lea

15. Date Spudded 12/7/74	16. Date T.D. Reached 1/28/75	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RI, GK, etc.) 3640 GR	19. Elev. Casinghead 3638
20. Total Depth 11,005	21. Plug Back T.D. 5000	22. If Multiple Compl., How Many	23. Intervals Drilled By 11,005	24. Producing Interval(s), of this completion — Top, Bottom, Name NA
25. Type Electric and Other Logs Run Bond Log				26. Was Directional Survey Made No
27. Was Well Cored				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	500' KB	17 1/2	450 SX	None
9 5/8	40 & 47	5120	12 1/4	500 SX	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	NONE					NONE	

31. Perforation Record (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
NONE

33. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping — Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Deviation Survey, Sketch

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **RL Robertson** **R. L. Robertson** TITLE **Engineer** DATE **5/19/75**

the form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Tests 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on oil fields where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Canyon T. Ohio A and T. Penn. "B"

any	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
al	T.	Strawn	T.	Kirtland Fruit and	T.	Penn. "C"
al	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
ae	T.	Miss	T.	Cliff House	T.	Leadville
Press	T.	Devonian	T.	Menefee	T.	Madison
men	T.	Silurian	T.	Point Lookout	T.	Elbert
ryburg	T.	Montoya	T.	Manes	T.	McCracken
addresses	T.	Simpson	T.	Gallup	T.	Ignacio Ortiz
loria	T.	McKee	T.	Base Greenhorn	T.	Granite
adok	T.	Ellenburger	T.	Dakota	T.	
Montezuma	T.	Gr. Wash	T.	Montison	T.	
ut	T.	Granite	T.	Tedillo	T.	
land	T.	Delaware Sand	T.	Entraca	T.	
ab	T.	Bone Springs	T.	Wingate	T.	
to Camp	T.	10860 (Sp1)	T.	Chinle	T.	
een	T.		T.	Permian	T.	
se (Bough C)	T.		T.	Penn. "A"	T.	