

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K-6027-1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Dorchester Exploration, Inc.	8. Farm or Lease Name Leonard State Comm
3. Address of Operator 1204 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 21S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Wilson-Morrow
11. Elevation (Show whether DF, RF, GR, etc.) 3640 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-8-74 Spudded 12:30 P.M. 12-7-74. B#1 OSC 17 1/2". Made 500' of hole. Ran 16 jts of 13 3/8", H-40, 48# ST& C Surface csg. Total of 561 set @ 500' KB. Cmt'd w/250 sx, 4% Jel, 1/4# Seal-Flake 2% Ca Cl. Plus 200 sx Class C, 2% Ca Cl, circulated cmt. Plug down @ 6:00 A.M. 12-8-74. 8 hrs later cut off csg. Nippled up, tested BOP and connections with 600#. OK. After 18 hrs drlg cmt and plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **R. L. Robertson** TITLE **Engineer** DATE **5/14/75**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: