

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

Hanson Operating Company, Inc.

Address

P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain) Effective July 1, 1982,

Change Operator Name from:

Hanson Oil Corporation

P. O. Box 1515, Roswell, New Mexico 88201

change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Shell State	2	Blinbry	State, Federal or Pen State	B-1167

Location

Unit Letter J ; 1980 Feet From The South Line and 1650 Feet From The East

Line of Section 36 Township 21-S Range 36-E, N.M.S., Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (give address to which approved copy of this form is to be sent)
Permian Corporation Permian (Eff. 9 / 1 / 87)	P. O. Box 1183 - Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (give address to which approved copy of this form is to be sent)
Warren Petroleum, Co.	P. O. Box 1589 - Tulsa, OK 74102
Well produces oil or liquids, give location of tanks.	Is gas currently being sold?
Unit Sec. Twp. Rge. 0 36 21-S 36-E	Yes 03/13/75

this production is commingled with that from any other lease or pool, give commingling order number:

DHC #300

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Flow Well	Water Well	Geopack	Flow Back	Flow Induced	Unit Produced
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Per. T.D.					
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/G or Dry	Flowing Depth					
Observations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lease oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Shut-In
Initial Flow During Test	Oil-Water	Water-Water	Gas-MOF

AS WELL

Length of Test	Length of Test	Water-Condensate-MOF	Gravity of Condensate
Shut-In Pressure (psig, bar, etc.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Shut-In

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Production Analyst

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 22 1982

BY [Signature]

TITLE [Signature]

This form is to be filed in compliance with N.M.C. 110A.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with N.M.C. 111.

All sections of this form must be filled out completely for allowable to be determined.

Fill out Sections I, II, III, and VI for changes of owner, well name, location, or lease, or other such change of condition.