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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Hanson Oil Corporation	
Address P.O. Box 1515, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Gas Connection	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shell State	Well No. 2	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee	State State	Lease No. B-1167
Location Unit Letter J ; 1980 Feet From The South Line and 1650 Feet From The East					
Line of Section 36 Township 21-S Range 36-E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 36	Twp. 21S	Rge. 36E	Is gas actually connected? When Yes March 13, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
XX			XX					
Date Spudded 1-1-75	Date Compl. Ready to Prod. 2-12-75		Total Depth 6885'			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.) 3496.9	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5738'			Tubing Depth 5500'		
Perforations 5515' - 5738'						Depth Casing Shoe 6885'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
11"	8-5/8 "		1160'			500 sx. Circ.		
7-7/8"	5-1/2"		6885'			1100 sx.		
	2-1/16		5500					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

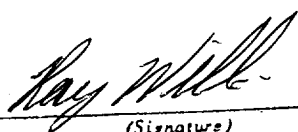
Date First New Oil Run To Tanks 2-12-75	Date of Test 2-12-75	Producing Method (Flow, pump, gas lifts, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 580#	Casing Pressure Packer	Choke Size 11/64"
Actual Prod. During Test 157	Oil-Bbls. 130	Water-Bbls. 27	Gas-MCF 30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Vice President - Production

(Title)

September 10, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY 

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.