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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1167	

1a. TYPE OF WELL	7. Unit Agreement Name
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	8. Farm or Lease Name
b. TYPE OF COMPLETION	Shell State
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	9. Well No.

2. Name of Operator	10. Field and Pool, or Wildcat
Hanson Oil Corporation	Drinkard - Undes
3. Address of Operator	
P.O. Box 1515 Roswell, New Mexico 88201	

4. Location of Well	12. County
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1650 FEET FROM East	Lea
THE East LINE OF SEC. 36 TWP. 21-S RGE. 36-E NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-1-75	1-19-75	2-10-75	3496.9 GL	3499

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6885'		2	→	0-6885	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6556' - 6600' - Drinkard	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Densilog Neutron - Laterolog - Micro Laterolog - Acoustic Cement Bond	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1160	11"	550 sx. circ.	
5 1/2"	15.5#	6885	7 7/8"	1100 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16	6385	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6556' - 6600' - 19	DEPTH INTERVAL
	6556-6600
	AMOUNT AND KIND MATERIAL USED
	Acidized 2450 gal. 15% NE acid
	30,000# 20/40 Sd. Adomite
	aqua gelled water as carrier agent.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-10-75		Flow				Pro.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-10-75	24 hrs.	10/64	→	156	40	30	256 - 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
640	Packer	→	156	40	30	39.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Gary Martin

35. List of Attachments
Densilog Neutron - Laterolog - Micro Laterolog - Acoustic Cement Bond Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Vice - President, Prod.

DATE 3-21-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1136'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1230'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2490'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2644'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2901'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3370'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3628'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3988'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5100'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5161'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5456'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6280'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6672'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6796'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6885'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1136	1136	Sand, Shale, Redbeds				
1136	1230	94	Anhydrite				
1230	2490	1260	Salt, Anhy, Red Shale				
2490	2644	154	Anhydrite, Shale				
2644	2901	257	Sand, Red Shale, Anhy.				
2901	3370	469	Anhy., Dolo., Anhy.				
3370	3628	258	Sand, Dolo., Anhy.				
3628	3988	360	Dolo., Anhydrite				
3988	5100	1112	Dolomite				
5100	5161	61	Sand, Anhy., Dolo.				
5161	5456	295	Dolo., Anhy., Sand				
5456	6280	824	Dolo., Anhy.				
6280	6672	392	Sand, Dolo., Anhy.				
6672	6796	124	Dolomite				
6796	6885	89	Dolomite, Shale				