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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1167	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Shell State
9. Well No.
2

2. Name of Operator	
Hanson Oil Corporation	
3. Address of Operator	
P.O. Box 1515 Roswell, New Mexico 88201	

10. Field and Pool or Wildcat
Brinkard - Undes

4. Location of Well	
UNIT LETTER J	LOCATED 1980 FEET FROM THE South LINE AND 1650 FEET FROM

12. County
Lea

THE East LINE OF SEC. 36 TWP. 21-S RGE. 36-E NMPM
15. Date Spudded
1-1-75
16. Date T.D. Reached
1-19-75
17. Date Compl. (Ready to Prod.)
2-12-75
18. Elevations (DF, RKB, RT, GR, etc.)
3496.9 GL
19. Elev. Casinghead
3499

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6885		2	0-6885'		no
24. Production Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
5514'-5738' Blinebry					yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Densilog Neutron - Laterolog - Micro Laterolog- Cement Bond	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1160'	11"	550 sx. circ.	
5 1/2"	15.5#	6885'	7 7/8"	1100 sx.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16	5500	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5514' - 5738' 32 holes 1 shot per ft.		Acidized w/ 2000 gal. NE acid, 40,000# 20/40 sand used gelled water as carrier agent.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-12-75		flow				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-12-75	24 hr.	11/64"		130	30	27	230/1
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
580#	packer		130	30	27	39.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Gary Martin

35. List of Attachments
Densilog Neutron, Laterolog, Micro Laterolog, Acoustic Cement Bond Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Vice President - Prod.

DATE 3-21-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1136'
T. Salt 1230'
B. Salt 2490'
T. Yates 2644'
T. 7 Rivers 2901'
T. Queen 3370'
T. Grayburg 3628'
T. San Andres 3988'
T. Glorieta 5100'
T. Paddock 5161'
T. Blinebry 5456'
T. Tubb 6280'
T. Drinkard 6672'
T. Abo 6796'
T. Wolfcamp 6885'
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1136	1136	Sand, Shale, Redbeds				
1136	1230	94	Anhydrite				
1230	2490	1260	Salt, Anhy, Red Shale				
2490	2644	154	Anhydrite, Shale				
2644	2901	257	Sand, Redshale, Anhy.				
2901	3370	469	Anhy, dolo, Anhy.				
3370	3628	258	Sand, dolo, Anhy.				
3628	3988	360	Dolo, Anhydrite				
3988	5100	1112	Dolomite				
5100	5161	61	Sand, Anhy, Dolo.				
5161	5456	295	Dolo, Anhy, Sand.				
5456	6280	824	Dolo, Anhy.				
6280	6672	392	Sand, Dolo, Anhy.				
6672	6796	124	Dolomite				
6796	6885	89	Dolomite, Shale.				