

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Hanson Oil Corporation
Address
P.O. Box 1515 Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain): **THIS MUST NOT BE**
4/20/75
UNITED STATES DEPARTMENT OF THE INTERIOR
IN OBLIGATION

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Shell State
Well No. 2 Pool Name, including Formation
Blinebry A-4969
Kind of Lease
State, Federal or Fee State
Lease No.
B-1167
Location
Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East
Line of Section 36 Township 21-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
Box 3119 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Warren Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent)
Box 1589 Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.
Unit 0 Sec. 36 Twp. 21-S Rge. 36-E Is gas actually connected? no When -----

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1-1-75 Date Compl. Ready to Prod. 2-12-75 Total Depth 6885' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3496.9 Name of Producing Formation Blinebry Top Oil/Gas Pay 5738' Tubing Depth 5500'
Perforations 5514' - 5738' Depth Casing Shoe 6885'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8 5/8" 1160 550 sx. Circ.
7 7/8" 5 1/2" 6885' 1100 sx.
2 1/16 5500

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 2-12-75 Date of Test 2-12-75 Producing Method (Flow, pump, gas lift, etc.) flow
Length of Test 24 hrs. Tubing Pressure 580# Casing Pressure Packer Choke Size 11/64"
Actual Prod. During Test 157 Oil-Bbls. 130 Water-Bbls. 27 Gas-MCF 30

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Ray Wilkins
(Signature)
Vice President - Production
(Title)
2-17-75
(Date)
OIL CONSERVATION COMMISSION
APPROVED FEB 25 1975, 19
BY Joe J. Hines
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.