

SAN TA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE  
AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Hanson Oil Corporation	
Address P.O. Box 1515 Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	CASINGHEAD GAS MUST NOT BE
Recompletion <input type="checkbox"/>	FLARED OFF 4/10/75
Change in Ownership <input type="checkbox"/>	UNLESS RETURNED TO R-1000
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	IS OBTAINABLE

If change of ownership give name and address of previous owner: THIS WELL HAS BEEN PLACED IN THE POOL DENOMINATED BELOW. IF YOU DO NOT CONCUR DENY THIS LEASE.

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Shell State	Well No. 2	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee State	Lease No. B-1167
Location Unit Letter J ; 1980 Feet From The South Line and 1650 Feet From The East Line of Section 36 Township 21-S Range 36-E , NMPM, Lea County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma 74001					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 36	Twp. 21-S	Rge. 36-E	Is gas actually connected? no	When -----

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1-1-75	Date Compl. Ready to Prod. 2-10-75		Total Depth 6885		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3496.9	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6600'		Tubing Depth 6385'			
Perforations 6556' - 6600'					Depth Casing Shoe 6885'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1160'		550 sx. Circ.			
7 7/8"	5 1/2"		6885'		1100 sx.			
	2 1/16"		6385					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-10-75	Date of Test 2-10-75	Producing Method (Flow, pump, gas lift, etc.) flow	
Length of Test 24 hr.	Tubing Pressure 640	Casing Pressure packer	Choke Size 10/64"
Actual Prod. During Test 186	Oil - Bbls. 156	Water - Bbls. 30	Gas - MCF 40

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Vice President - Production

(Title)

2-17-75

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.