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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1167	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation		8. Farm or Lease Name Shell State
3. Address of Operator P.O. Box 1515 Roswell, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard- Undes
15. Elevation (Show whether DF, RT, GR, etc.) 3496.9 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-75 T.D. 6885'; Ran 5½" 15½# K-55 casing to 6885', cemented w/ 500 sx. Hoco Lite w/ ¼# flocel per sx. & 600 sx. Cl. C Posmiz w/ .5% CFR-2, 8# salt per sx. & ¼# flocel per sx. W.O.C. 8 hr. ran Temp. survey, found cement top @ 2400'. Plug down @ 8:30 p.m., W.O.C. 18 hrs. Tested casing to 1500 P.S.I. for 30 min. held O.K. Blow out preventers was used during this drilling operation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kay Miller TITLE Vice President- Production 1-28-75

APPROVED BY Ed D. F... TITLE DATE JAN 28 1975
CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1976

OIL CONSERVATION COM^{MA}
HOBBS, N. M.