

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N OIL

1980

Hob NM 88 21

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0257272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HAT MESA 2 2

9. API Well No. 24925

30-025-22131

10. Field and Pool, or exploratory Area

HAT MESA MORROW
HAT MESA MORROW

11. County or Parish, State

LEA NM

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for well proposals A 10:57

SUBMIT IN TRIPLICATE

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook Street, Odessa, TX 79762 (915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL 1980' FWL, SECTION 11, T-21-S, R-32,E, LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CLEANOUT & ACIDIZE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

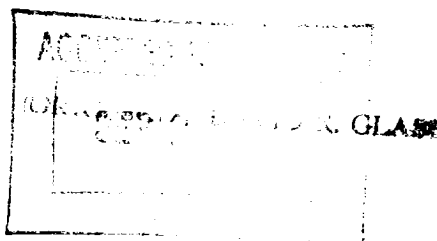
06/12/97 MIRU BJ-COILTECH COILTBG UNIT, WIH W/COILTBG, TAG FILL @ 13,908' OR BRIDGE, CLN WB T/14,506', (512' BELOW BTM PERF @ 13,994'), JET WB DRY & POOH, RD COILTECH, FLOW F/CLNOUT TK UNTIL ALL NITROGEN BACK & GAS WAS T/SURF, PLACE BK ON LINE @ 294 MCF.

06/13/97 PRODUCING @ 270 MCF NO FLUID.

06/14/97 PRODUCING @ 265 MCF NO FLUID.

06/15/97 PRODUCING @ 255 MCF NO FLUID.

06/16/97 PRODUCING @ 251 MCF NO FLUID - FINAL REPORT - COMPLETE DROP



14. I hereby certify that the foregoing is true and correct

Signed

Title

Larry M. Sanders
Senior Regulation Analyst

Date 09/08/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: