

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 0257272
2. NAME OF OPERATOR Phillips Petroleum Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79761	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (Unit N) 660' FS and 1980' FW Lines	8. FARM OR LEASE NAME Hat Mesa "COM"
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) later	10. FIELD AND POOL, OR WILDCAT Hat Mesa Morrow
	11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA 11, 21-S, 32-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) Commence drilling	<input type="checkbox"/>
(Other)	<input type="checkbox"/>			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

MI & RU Warton Drilling Company rotary, spudded 17-1/2" hole at 2 AM, 1-31-75. Drilled to 500'. Set 13 jts (500') 54.5# K-55, ST&C casing at 500'. Dowell cmtd w/550 sx Class C cmt w/2% CaCl<sub>2</sub>. Displaced plug to 470' w/75 BW, max press 200#. Circ 135 sx cmt. Job completed at 6 AM, 2-1-75. WOC 6 hrs, tested csg to 1000# for 1/2 hr, OK. Drld cmt f/470' to 500', tstd shoe w/200# for 1/2 hr, OK. Started drilling ahead at 500' with 12-1/4" bit.

13 3/8" csg

18. I hereby certify that the foregoing is true and correct

SIGNED *W. J. Mueller* W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 2-2-75

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

FEB 7 1975

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO