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COUNTY **LEA** FIELD **Hat Mesa** STATE **NM**

OPR **PHILLIPS PETROLEUM CO.** API **30-025-24925**

NO **2** LEASE **Hat Mesa Com.** SERIAL **5-2-18 NM**

Sec **11, T-21-S, R-32-E** MAP

660' FSL, 1980' FWL of Sec CO-ORD

4 mi S & 4 mi E/Halfway ELEV **[REDACTED]** L & S

SPD **1-31-75** CMP **4-20-75** WELL CLASS: **D** FIN **DC**

CSG

FORMATION	DATUM	FORMATION	DATUM
13 3/8" at 500' w/500 sx			
8 5/8" at 5423' w/5750 sx			
5 1/2" at 14,680' w/600 sx			

TD **14,700' (MSSP)** PBD **14,636'**

(Morrow) Perfs 13,710-994' SHUT IN GAS WELL

CONTR **Warton** OPR'S ELEV **3839'** GL, **3859'** DF PD **14,500'** RT

F.R. 12-9-74
(Morrow)

2-3-75 Drlg 1208'; RB & anhy

2-10-75 Drlg 4215'

Lost Circ @ 4152'

2-14-75 TD 4344'; Drlg cmt

Dry Drld to 4344, Spotted 1250 sx cmt (3 stages)

2-24-75 TD 5423'; WOC

3-3-75 Drlg 8690' lm & sd

3-10-75 Drlg 10,855' lm & sh

3-17-75 Drlg 12,654' lm & sd

3-24-75 Drlg 13,852' lm & sh

3-31-75 TD 14,700'; Prep Log

5-2-18 NM

TEA

PHILLIPS PETROLEUM CO.

Hat Mesa

2 Hat Mesa Com.

Sec 11, T21S, R32E

NM

Page #2

4-7-75 TD 14,700'; PBD 14,636'; MORT
4-14-75 TD 14,700'; PBD 14,636'; WOCU
[REDACTED] 75 TD 14,700'; PBD 14,636'; Prep Acid
Perf (Morrow) 13,710-718', 13,892-897', 13,938-
954', 13,976-994' w/2 SPF
Flwd 300 MCFGPD in 4 hrs thru 1" chk, TP 50#
(13,710-994')
4-28-75 TD 14,700'; PBD 14,636'; WO Surface Equip
Acid (13,710-994') 5000 gals
Flwd 3000 MCFGPD in 7 hrs thru 1" chk, TP 100#
(13,710-994')
5-5-75 TD 14,700'; PBD 14,636'; Complete
LOG TOPS: Rustler 1515', Cherry Canyon 5950',

5-2-18 NM

5-5-75

Continued

Bone Spring 8775', Third Bone Spring Sand
11,352', Wolfcamp 11,702', Strawn 12,907',
Atoka 13,103', Morrow Lime 13,339', Morrow Sand
13,587', Barnett 14,513'

5-10-75

COMPLETION ISSUED

5-2-18 NM