Submit 5 Copies Appropriate District Office DISTRICT 1		ew Mexico aural Resources Departme	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbe, NM 88240		ATION DIVISION	
District III Santa Fe, New Mexico 87504-2088			
I. TO TRANSPORT OIL AND NATURAL GAS			
Operator Penne Oil			APINO. 30-025-24934
Address P.O. Box 5970, Hobbs, NM 88241-5970			
Reason(1) for Filing (Check proper box) Image in Transporter of: New Well Image in Transporter of:			
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	Effective NOU 1	, 1993
If change of operator give same and address of previous operator			
II. DESCRIPTION OF WELL	Well No. Pool Name, Includ		of Lease Lease Na. Federal or Fee E - 395
STATE WEE A			
Unit Letter	_: Feet From The	South Line and	
Section 13 Township 215 Range 35E, NMPM, Lea. County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authonized Transporter of Oil EOGr Performing Pipeline LP Address (Give address to which approved copy of this form is to be sent) EOTT. ENERGY CORP. Effective 4-1-94 D.O. BOX 4666., Hornston, TX 7.7210 - 4666			
Name of Authorized Transporter of Casin		Address (Give address to which approve 4044 Penbrook	d copy of this form is to be sent) Delassica, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N/ 13 2/5 35E		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gaa- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Tosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I berefy certify that the nullet and regulations of the Oil Conservation OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		Date Approved <u>NOV 2 9 1993</u>	
Signature M. V. Merchant Dondat		ByORIGINAL SIGNED BY JERRY SEXTON	
Protect Name		Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.