NO. OF COPIES REC	EIVED	
DISTRIBUTIO	ON	1
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PRORATION OF		

	2.377.1007.10	· -	\vdash		ONSERVATION COMMISSION	Form C-104		
	SANTA FE			REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
	FILE				AND			
	U.S.G.S.		L	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS		
	LAND OFFICE							
	TRANSPORTER	OIL						
		GAS						
	OPERATOR							
_	PRORATION OFFI	CE		!				
I.	Operator	-	اا			<u> </u>		
	1 '	DECK						
	MILLARD	DECK						
	Address				0.0077			
					88231			
	Reason(s) for filing (C	heck proper	box)		Other (Please explain)			
	New Well			Change in Transporter of:	Change in ope	rator effective		
	Recompletion			Oil Dry Ga				
	Change in Ownership	$\overline{\mathbf{x}}$		Casinghead Gas Conden	· 1 i	. •		
	Change in Ownership							
	If change of ownersh	in give nar	ne	WARRIOR THE 200	NO MATH MIDIAND	TV 70701		
	and address of previous			WARRIUR, INC. 206	NO. MAIN, MIDLAND,	TX 79701		
II.	DESCRIPTION OF	WELL A	ND I	LEASE				
	Lease Name			Well No. Pool Name, Including Fo	I	0		
	STATE WE	ויעוי ב:		2 EUMONT YATE	S SEVEN RIVERState, Federa	olorFee State E-395		
	OTATE WEE IT SOLVEN THE SECOND THE SECOND SE							
	QODE.							
	Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West							
	Line of Section	13	Tow	nship 21S Range	35E , NMPM,	Lea County		
ŢŢ	DESIGNATION OF	TRANSP	ORT	ER OF OIL AND NATURAL GA	.s			
	Name of Authorized T	ransporter o	f Oil	X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	Shell Pi				P O. Box 1910, Mid	land, Tx 79702		
	Name of Authorized T	perme	f Cas	Inghead Gas X or Dry Gas	Address (Give address to which appro			
	Phillips				4th & Washington,	·		
	Inititps					en		
	If well produces oil or	r liquids,	,	Unit Sec. Twp. Rge.	, - ,	į		
	give location of tanks	i•		L 13 21S 35E	Yes	3 - 2 - 7 5		
	**************		4 1174+1	n that from any other lease or pool,	give commingling order number:			
			u witi	that from any other reads of poor,				
3 V .	COMPLETION DA			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type	of Compl	letio	n = (X)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		<u> </u>			Total Depth	P.B.T.D.		
	Date Spudded			Date Compl. Ready to Prod.	Total Deptil	1.5.1.5.		
	Elevations (DF, RKB,	RT, GR, et	c.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
						<u> </u>		
	Perforations					Depth Casing Shoe		
				TUBING, CASING, AND	CEMENTING RECORD			
				CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLES	126		CASING & TODING 5:22				
						<u> </u>		
								
					İ			
37	TEST DATA AND	REQUES	r FO	RALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
٧.	OIL WELL	ILLQUL.		able for this de	pth or be for full 24 hours)			
	Date First New Oil Ru	un To Tanks		Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	ļ 			Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test			TANKING CIABANTA		ı İ		
	Landin or 1 and							
					Water Bhio	Ggs+MCF		
	Actual Prod. During T	Tes t		Oil-Bbls.	Water - Bble.	Gas - MCF		
		rest .		Oil-Bbls.	Water - Bble.	Gas - MCF		
		Test		Oil-Bbls.	Water-Bble.	Gas - MCF		
	Actual Prod. During T	-est		Oil-Bble.	Water - Bble.	Gas-MCF		
				Oil-Bbls. Length of Test	Water - Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate		
	Actual Prod. During T							
	Actual Prod. During T GAS WELL Actual Prod. Test-Mo	CF/D		Length of Test	Bbls. Condensate/MMCF			
	Actual Prod. During T	CF/D				Gravity of Condensate		
	Actual Prod. During T GAS WELL Actual Prod. Test-Mo	CF/D		Length of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size		
VI.	Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (pitot	CF/D , back pr.)	IANO	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate		
VI.	Actual Prod. During T GAS WELL Actual Prod. Test-Mo	CF/D , back pr.)	IANC	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size ATION COMMISSION		
	GAS WELL Actual Prod. Test-Mo Testing Method (pitot) CERTIFICATE OF	CF/D , back pr.) F COMPLI		Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size		
	Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (pitot CERTIFICATE OF	CF/D , back pr.) F COMPLI	and re	Length of Test Tubing Pressure (Shut-in) E Equipment of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED 0CT 1.7	Gravity of Condensate Choke Size ATION COMMISSION 1978		
	Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (pitot CERTIFICATE OF	CF/D , back pr.) F COMPLI	and re	Length of Test Tubing Pressure (Shut-in) E egulations of the Oil Conservation ith and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED OCT 1.7	Gravity of Condensate Choke Size ATION COMMISSION 1978 , 19		
	Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (pitot CERTIFICATE OF	CF/D , back pr.) F COMPLI	and re	Length of Test Tubing Pressure (Shut-in) E Equipment of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OCT 1 7 By Out Signed Inney Series	Choke Size ATION COMMISSION 1978 1978		
	Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (pitot CERTIFICATE OF	CF/D , back pr.) F COMPLI	and re	Length of Test Tubing Pressure (Shut-in) E egulations of the Oil Conservation ith and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED OCT 1.7	Choke Size ATION COMMISSION 1978 1978		
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	Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (pitot CERTIFICATE OF	F COMPLICATION COMPLETE COMPLE	and reed w	Length of Test Tubing Pressure (shut-in) E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED OCT 1 7 By Day Sorial This form is to be filed in If this is a request for allo	Gravity of Condensate Choke Size ATION COMMISSION 1978 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation		
	Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (piror CERTIFICATE OF I hereby certify that Commission have be above is true and c	F COMPLICATION COMPLETE COMPLE	and re	Length of Test Tubing Pressure (shut-in) E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED OCT 1 7 By Day Sorial This form is to be filed in If this is a request for allo	Gravity of Condensate Choke Size ATION COMMISSION 1978 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation		
	Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (pitot) CERTIFICATE OF I hereby certify that Commission have be above is true and co	F COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE CO	and reed wo the	Length of Test Tubing Pressure (Shut-in) E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Out Signed This form is to be filed in If this is a request for allowell, this form must be accompletes taken on the well in accompletes taken on the well in accompletes.	Gravity of Condensate Choke Size ATION COMMISSION 1978 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation redance with RULE 111.		
	Actual Prod. During T GAS WELL Actual Prod. Test-Mo Testing Method (piror CERTIFICATE OF I hereby certify that Commission have be above is true and c	F COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE CO	and reed wo the	Length of Test Tubing Pressure (Shut-in) E egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Out Signed This form is to be filed in If this is a request for allowell, this form must be accompletes taken on the well in accompletes taken on the well in accompletes.	Choke Size ATION COMMISSION 1978 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. ust be filled out completely for allow-		

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.