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EW MEXICO OIL CONSERVATION COMMISSION Porm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Warrior, Inc. Addres 79701 125 Midland Tower, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Change of ownership to be effective OIL Dry Gas Recompletion November 1, 1976 Change in Ownership XCondensate Casinghead Gas If change of ownership give name Millard Deck, P. O. Box 1047, Eunice, New Mexico 88231 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Leuse No. Eumont Yates Seven Rivers Queen ate, Federal or Fee State W E "E" - A E-395 2 State Location 2310 9901 Feet From The South Line and West Feet From The Range 35-E County 13 21-S , NMPM, Lea Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 1910, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🦳 Phillips Petroleum Company 4th & Washington, Odessa, Texas 79760 Sec. Is gas actually connected? P.ge. Unit Twp. If well produces oil or liquids, 13 21-S | 35-E Yes 3-2-75 give location of tanks. L If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty, Diff. Resty Deepen Plug Back Workover New Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allows able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE NOV 23 1976 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Une Signed ba lat: Sexton Land L. Super This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. 11 (Signature) PRESIDENT All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) November 1, 1976

(Date)

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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