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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-395

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State WE "E" - A
2. Name of Operator MILLARD DECK		9. Well No. 2
3. Address of Operator P. O. Box 1047, Eunice, New Mexico 88231		10. Field and Pool, or Wildcat Eumont

4. Location of Well UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 13 TWP. 21 S RGE. 35 E NMPM		12. County Lea
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15. Date Spudded 1-25-75	16. Date T.D. Reached 2-2-75	17. Date Compl. (Ready to Prod.) 2-25-75	18. Elevations (DF, RKB, RT, GR, etc.) 3576.3' GL	19. Elev. Casinghead 3586.3'
20. Total Depth 4000'	21. Plug Back T.D. 4000'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By 0 - 4000'	Cable Tools NONE
24. Producing Interval(s), of this completion - Top, Bottom, Name 3001' --- 4000'				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma-Ray Neutron Log				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	325'	11"	300 sacks	Circulated 19sacks
5 1/2"	15.5#	4000'	7 7/8"	275 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 3/8"	3950'	NONE

31. Perforation Record (Interval, size and number) 3001' --- 4000'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3001' --- 4000'	70,000 gallons 9# brine with 120,000#s of 20/40 sand

33. PRODUCTION							
Date First Production 3-1-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 12' Harvester-Fisher				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-2-75	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 15	Oil - Bbl. 15	Gas - MCF 140	Water - Bbl. 0	Gas - Oil Ratio 9333
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 15	Oil - Bbl. 15	Gas - MCF 140	Water - Bbl. 0	Oil Gravity - API (Corr.) 34.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By A. O. Smith
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35. List of Attachments Inclination Survey and Gamma Ray Neutron Log attached

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Millard Deck	TITLE Owner-Operator	DATE March 14, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1922'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 3318'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3476'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3810'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1070'	1070'	Red Bed				
1070'	2875'	1805'	Salt & Anydrite				
2875'	3303'	428'	Anydrite & Lime				
3303'	3592'	289'	Anydrite & Salt				
3592'	4000'	408'	Lime				

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MAR 1 1960
U.S. GEOLOGICAL SURVEY
WATER DIVISION