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| LAND OFFICE         |     |
| TRANSPORTER         | OIL |
|                     | GAS |
| OPERATOR            |     |
| PRORATION OFFICE    |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**MILLARD DECK**  
Address  
**P. O. Box 1047, Eunice, New Mexico 88231**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |                      |  |  |                           |
|---|----------------------|--|--|---------------------------|
| Lease Name<br><b>State WE "E" - A</b>   | Well No.<br><b>2</b> | Pool Name, Including Formation<br><b>Eumont Yates Seven Rivers Queen</b> | Kind of Lease<br>State, Federal or Fee<br><b>State</b> | Lease No.<br><b>E-395</b> |
| Location<br>Unit Letter <b>L</b> ; <b>2310</b> Feet From The <b>South</b> Line and <b>990</b> Feet From The <b>West</b><br>Line of Section <b>13</b> Township <b>21 S</b> Range <b>35 E</b> , NMPM, <b>Lea</b> County |                      |  |  |                           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |                       |
|---|---|-----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><b>Shell Pipe Line Company</b>            | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 1910, Midland, Texas 79701</b> |                       |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><b>Phillips Petroleum Company</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>4th &amp; Washington, Odessa, Texas</b>  |                       |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br><b>3001'</b>  | Sec.<br><b>---</b>    |
|   | Twp.<br><b>---</b>  | Rge.<br><b>---</b>    |
|   | Is gas actually connected?<br><b>Yes</b>  | When<br><b>3-2-75</b> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |   |                                   |  |                                   |                                   |                                    |                                      |                                       |
|---|---|-----------------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X)                      | Oil Well <input checked="" type="checkbox"/>                      | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/>   | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded<br><b>1-25-75</b>                          | Date Compl. Ready to Prod.<br><b>2-25-75</b>                      |                                   | Total Depth<br><b>4000'</b>                  |                                   | P.B.T.D.<br><b>4000'</b>          |                                    |                                      |                                       |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>3576.3' GL</b> | Name of Producing Formation<br><b>Eumont Yates 7 Rivers Queen</b> |                                   | Top Oil/Gas Pay<br><b>3001'</b>              |                                   | Tubing Depth<br><b>3950'</b>      |                                    |                                      |                                       |
| Perforations<br><b>3001' --- 4000'</b>                  |   |                                   |  |                                   | Depth Casing Shoe<br><b>4000'</b> |                                    |                                      |                                       |
| TUBING, CASING, AND CEMENTING RECORD                    |   |                                   |  |                                   |                                   |                                    |                                      |                                       |
| HOLE SIZE   | CASING & TUBING SIZE  |                                   | DEPTH SET                                    |                                   | SACKS CEMENT                      |                                    |                                      |                                       |
| <b>8 5/8"</b>   | <b>24#</b>  |                                   | <b>325'</b>                                  |                                   | <b>300 sacks, 19 sacks</b>        |                                    |                                      |                                       |
|   |   |                                   |  |                                   | <b>circulated</b>                 |                                    |                                      |                                       |
| <b>5 1/2"</b>   | <b>15.5#</b>  |                                   | <b>4000'</b>                                 |                                   | <b>275 sacks</b>                  |                                    |                                      |                                       |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|  |                                |  |                           |
|--|--------------------------------|--|---------------------------|
| Date First New Oil Run To Tanks<br><b>3-1-75</b> | Date of Test<br><b>32-75</b>   | Producing Method (Flow, pump, gas lift, etc.)<br><b>Pump</b> |                           |
| Length of Test<br><b>24 hours</b>                | Tubing Pressure<br><b>----</b> | Casing Pressure<br><b>----</b>                               | Choke Size<br><b>----</b> |
| Actual Prod. During Test                         | Oil - Bbls.<br><b>15</b>       | Water - Bbls.<br><b>0</b>                                    | Gas - MCF<br><b>140</b>   |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Millard Deck  
(Signature)

Owner-Operator

(Title)

March 14, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

# INCLINATION REPORT

OPERATOR: Millard Deck Oil Company  
P. O. Box 1047  
Eunice, New Mexico 88231

LEASE NAME & NO: WEE "A" Well No. 2

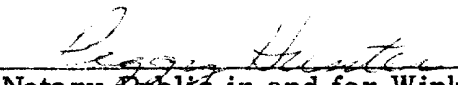
LOCATION: Section 13, T-21-S, R-35-E, Lea County, New Mexico

| DEPTH | INCLINATION |
|-------|-------------|
| 305   | 1/2         |
| 850   | 1/4         |
| 1330  | 3/4         |
| 1600  | 1/4         |
| 2110  | 1/2         |
| 2619  | 2           |
| 3113  | 1 3/4       |
| 3730  | 2 1/2       |
| 4000  | 2           |

I, F. O. Chambers, Drilling Superintendent of Paul's Drilling Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

  
F. O. Chambers

SUBSCRIBED AND SWORN TO before me this 10th day of February, 1975.

  
Notary Public in and for Winkler County,  
Texas.

(Seal)

INVESTIGATION REPORT

Investigation of the activities of the  
of the  
of the

of the

of the

of the

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| 2  | 2  |
| 3  | 3  |
| 4  | 4  |
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