

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. K-5003
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Eaves Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Eaves Unit
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>215</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat-Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3805' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
---	--	--	--

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-75 - Cleaned location and installed unit anchors.
 5-17-75 - MI & RU Baber Well Service csg pulling unit. Welded 8-5/8" lift nipple and worked 8-5/8" csg.
 5-18-75 - SD 24 hours.
 5-19-75 - Ran free point, cut 8-5/8" csg at 2733' rec 79 jts (2733') 32# K-55 csg.
 5-20-75 - Spotted 100 sx Class C cmt f/2785-2685', 150 sx Class C cmt f/1650-1550', 100 sx Class C f/540-440', and 40 sx Class C cmt f/50' to surface.
 Installed dry hole marker. Released rig, well plugged and abandoned.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer

DATE May 21, 1975

APPROVED BY James W. Runyan
 CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE