

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-5003	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Eaves Unit	
2. Name of Operator				8. Farm or Lease Name	
Phillips Petroleum Company				Eaves Unit	
3. Address of Operator				9. Well No.	
Room 711, Phillips Bldg., Odessa, Texas 79701				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 18 TWP. 21S RGE. 33E NMPM				Wildcat-Morrow Gas	
12. County		Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
2-13-75		5-1-75		P&A	
18. Elevations (DF, RKB, RT, GR, etc.)		3805'GR			
19. Elev. Casinghead		--			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
15000		P & A		--	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-15000				--	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Schlumberger borehole compensated sonic, dual laterolog					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor pipe	35'	24-1/2"	4 yds readymix concrete	--
13-3/8"	48#, H-40	487'	17-1/2"	600 sx Class C w/2% CaCl ₂	2733'
8-5/8"	32#, K-55	5287'	11" (cmtd w/200 sx TRLW w/additives & salt, 150 (sx Thix'0'Mix, 300 sx Class C, Temp survey TOC @ 3150'.)		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
Logs furnished direct by Schlumberger; DST detail previously reported on Form C-103					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		W. J. Mueller		TITLE Senior Reservoir Engineer	
				DATE 5-21-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1610</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>13321</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>13467</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>Morrow Line 13698</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. <u>Morrow Sand 13966</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. <u>Delaware Mtn Gpe 5605</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. <u>Cherry Canyon 6080</u>	T. Granite _____	T. Todilto _____	T. _____
T. <u>Bone Springs 8853</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. <u>3rd Bone Springs 11618</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. <u>Wolfcamp 11970</u>	T. <u>Barnett 14934</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255	255	Caliche, redbeds				
255	487	232	Redbeds				
487	1,665	1,178	Shale, sand				
1,665	2,445	780	Anhydrite, salt				
2,445	2,734	289	Anhydrite				
2,734	3,334	600	Anhydrite, salt				
3,334	3,490	156	Anhydrite				
3,490	3,522	32	Anhydrite, salt				
3,522	3,780	258	Anhydrite, gyp				
3,780	4,348	568	Anhydrite, dolomite				
4,348	4,508	160	Anhydrite, dolomite, gyp				
4,508	4,648	140	Anhydrite, gyp				
4,648	4,753	105	Anhydrite				
4,753	5,073	320	Anhydrite, dolomite				
5,073	5,356	283	Dolomite				
5,356	5,448	92	Lime				
5,448	5,540	92	Dolomite, gyp				
5,540	5,625	85	Dolomite				
5,625	5,720	95	Dolomite, sand				
5,720	7,610	1,890	Sand, Lime				
7,610	8,490	880	Sand, lime				
8,490	8,800	310	Lime, shale				
8,800	9,943	1,143	Lime				
9,943	10,063	120	Lime, shale, chert				
10,063	11,150	1,087	Lime				
11,150	13,437	2,287	Lime, shale				
13,437	13,450	13	Shale				
13,450	15,000	1,550	Lime, shale				