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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

3a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.
K-5003

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name Eaves Unit
2. Name of Operator PHILLIPS PETROLEUM COMPANY	8. Farm or Lease Name Eaves Unit
3. Address of Operator ROOM 711, PHILLIPS BLDG., ODESSA, TEXAS 79761	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 18 TOWNSHIP 21-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat-Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3805' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	
OTHER Total depth, drill stem tests ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 15,000' at 8:15 p.m., 5-1-75. Cond. hole, COOH. Ran DST #1 f/13950-14971', opened tool 3 minutes for preflow. SI 1-1/2 hr., open 3 hrs. after 1-3/4 hrs, well started flowing load water blanket at steady rate of estimated 20 BPH. Flwd water 1-1/2 hrs at steady rate of 25 BPH SI 1-1/2 hr. Reversed out balance of water blanket load and 123 BSW, slightly gas cut, ch @ 57000 ppm. IHyP 7621#, IOF 3553#, ISIP 7323#, IFP 4041#, FFP 6271#, FSIP 7135#, FHyP 7620# attempted DST #2 f/8965-9050', packers failed.

5-6-75: Spotted Class H w/3/10% LWL & 1% DA cement plugs - 50 sx each at 14,300-14,170'; 13,750-620 13,400-13250', and 12,020-11,900'. Spotted 125 sx Class H cmt w/6-1/2# salt & 10# sand/sx from 9500' - 9180'. WOC 18-1/2 hrs.

5-7-75: WIP w/bit, cmt stringers at 9160', solid cmt at 9255'. Drld cmt to 9270', cond hole 2-1/2 hrs, COOH.

5-8-75: Ran DST #3, Bone Springs f/8983-9270'. Top pkrs at 8960' and 8983'. Open 5 minutes w/weak flow. SI 1-1/2 hrs. opened 1 hr, w/weak flow. SI 45 minutes. Required 25 bbls mud to keep annulus full during test. Found washed out pin and box failure in drill collar. Recovered 1000' water blanket and 2568' slightly gas cut drlg mud. Recovered 900 cc oilcut mud and 80 cc free oil, no gas. Top gauge: IHyP 4884#, IFP (5min) 1157#, ISIP (90min) 2836#, FFP (60-min) 1615#, FSIP (45 min) 2009#, FHyP 4884#. Bottom gauge: IHyP 4873#, IFP (5 min) , 1106#, ISIP (90 min) 2801#, FFP (60 min) 1576#, FSIP (45 min) 1994#, FHyP 4886'. Ran bit & cond hole for DST #4.

5-9-75: Ran Johnson DST #4, Bone Springs f/8987-9270' w/top pkrs at 8958' and 8987'. Open 5 min.,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary Krieger Gary Krieger TITLE Associate Reservoir Engineer DATE 5- 13 -75

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ DATE MAY 13 1975

CONDITIONS OF APPROVAL, IF ANY:

5-9-75 (continued)—weak flow SI 60 min. open 70 min, weak flow, SI 60 min. Recovered 60' slightly gas cut mud w/1' free oil on top. Sample chamber recovery 1020 cc oil, 1680 cc drlg mud (42 degrees API @ 80 degrees). Top gauge pressure. IHyP 4882#, IFP (5min) 227#, ISIP (60 min) 368#, FFP (70 min) 213# - 199#, FSIP (60 min) 297#, FHyP 4882#. Bottom gauge pressures: IHyP 4833#, IFP (5 min) 177#, ISIP (60 min) 331#, FFP (70 min) 203# - 190#, FSIP (60 min) 280#, FHyP 4833# BHT 142°F.

5-10-75: Spotted 50 sx cmt plug 8900-8750', 50 sx cmt plug f/5650-5550', and 75 sx cmt plug 5400' to 5200'. Released McVay Drlg Co. rotary at 4 p.m. 5-10-75.

SD, waiting on casing pullers.