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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5003

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Eaves Unit
Phillips Petroleum Company	8. Farm or Lease Name
3. Address of Operator	Eaves Unit
Room 711, Phillips Bldg., Odessa, Texas 79761	9. Well No.
4. Location of Well	1
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat
	Wildcat-Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3805' GR	LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 487' to 5287'. Set 144 jts. (5287') 8-5/8" OD 32# K-55 A-cond csg at 5287' w/DV tool at 3712'. Pumped in 300 bbls. mud, unable to establish circulation. Worked pipe, mixed mud and lost circ mat'l 6 hrs., pipe stuck. Pumped in 200 bbls and regained circulation. Howco cemented w/200 sx. TRLW w/2% Ca Cl₂ and 19.6# salt per sx. Displaced plug to 5153' w/314 BW. Max press 1400#, bumped plug 2/1700#. Lost returns w/50 bbls displacement in hole. Job comp 1 AM, 3-14-75. WOC 29 hrs. Temp Survey TOC outside 8-5/8" csg. 3150'. Tested csg w/1800# for 1/2 hr, OK. Drld cmt 5150-5287; tested shoe w/600#, bled to 400# in 1/2 hr. Started drlg ahead at 5287' w/7-7/8" bit.

Note: Cementing program change was verbally approved by J. D. Ramey to L. L. Frantz on 3-13-75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by H. J. Mueller TITLE Senior Reservoir Engineer DATE 3-31-75

APPROVED BY Joe D. Ramey TITLE Dist. Eng. DATE

CONDITIONS OF APPROVAL, IF ANY: