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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. K-5003

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1,980 FEET FROM THE east LINE, SECTION 18 TOWNSHIP 21-S RANGE 33-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3805' Gr.

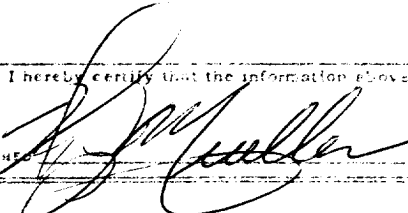
7. Unit Agreement Name Eaves Unit
8. Farm or Lease Name Eaves Unit
9. Well No. 1
10. Field and Pool, or Without Wildcat-Morrow Gas
12. County Lea

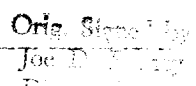
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDON UNIT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

2-13-75: Abbott Brothers moved in spudder and spudded hole on 2-13-75, drld to 35' and set 35' of 20" conductor pipe. Cemented w/4 yards ready mix concrete.
2-14-75: Thru 2-19-75. Waited on rotary rig and trucks to move rig to location.
2-20-25-75: Moved in and rigged up McVay Drilling Company rotary rig.
2-26-75: McVay started drilling ahead at 35' in 17-1/2" hole at 9:30 AM, 2-26-75. Drilled to 487'. Set 13 joints (487') 13-3/8" OD 48# H-40 & cond csg at 487'; Howco cmtl w/600 sx Class "C" cmt w/2% CaCl2. Plug to 467' w/72 BW. Max press 500#. Circulated 230 sx cmt to pit. Job completed 1:45 AM 2-27-75. WOC 18 hrs, tested casing w/1,000# for 1/2 hr, OK. Drilled cmt 452-87'. Tested shoe to 200# for 1/2 hr, okay. Started drlg ahead at 487' w/12-1/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W.J. Mueller Sr. Reservoir Engineer DATE 2-28-75

APPROVED BY  TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: