Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office

OIL CONSERVATION DIVISION

| P.O. Box 2088 | | | | | |
|--|---|--|--|--|--|
| Santa Fe, New Mexico 87504-2088 | | | | | |
| 1.5. BOX 1960, HOBDE, NM 88240 | | | | | |
| DISTRICT II | | | | | |
| P.O. Drawer Dd, Artesia, NM 88210 | API NO. (sesigned by OCD on New Wells) | | | | |
| DISTRICT III | 30-025-24967 | | | | |
| 1000 Rio Brazoe Rd., Aztec, Nm 87410 | 5. Indicate Type of Lease | | | | |
| | STATE X FEE | | | | |
| | 6. State Oil & Gas Lease No. | | | | |
| | N/A | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7 Lassa Nama and the A | | | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" | 7. Lesse Name or Unit Agreement Name HARRY LEONARD (NCT-C) | | | | |
| (FORM C-101) FOR SUCH PROPOSALS.) | | | | | |
| 1. Type of Well: OIL GAS | | | | | |
| GAS | | | | | |
| WELL A OTHER | | | | | |
| 2. Name of Operator | 8. Well No. | | | | |
| CHEVRON U.S.A. INC. | 17 | | | | |
| 3. Address of Operator | 9. Pool name or Wildcat | | | | |
| P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE | EUMONT (PRO GAS) | | | | |
| Unit Latter | COMONT (FNO GAS) | | | | |
| Section 36 NORTH Line and | 2310 Feet From The WEST Line | | | | |
| Township 21 SOUTH Range | 36F MADIA 1 FA | | | | |
| 10. Elevation(Show whether DF, RKB, RT, GR, etc.) | County | | | | |
| 3503' GL | | | | | |
| Check Appropriate Box to indecate Nature of Notice Parent of Other D. | | | | | |
| SUBSEQUENT REP. | ORT OF: | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | | | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. | ALTER CASING | | | | |
| PULL OR ALTER CASING | PLUG AND ABAN. | | | | |
| CASING TEST AND CMT JOB | | | | | |
| OTHER: PLUG BACK NEW ZO | ONE 🔀 | | | | |
| 12 Describe Brown de 2 | | | | | |
| 12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed work) SEE RULE 1103. | | | | | |
| The state of the s | | | | | |
| WORK STARTED OF 140 OA MIRLS | | | | | |
| WORK STARTED 05/18/94. MIRU ND WH, NU BOP. POOH W/TBG. MIX & PUMP 150 SX CL C | | | | | |
| CMT FLOG F/0030 -5050. LOG CBL/CET/RAL/GR/CCL F/3600'-2450' | | | | | |
| SET CIBP @3575'. PERF F/3297-2722'. ACDZ PERFS W/150 GALS 15% NEFE | - uo | | | | |
| 2000 TALS 15% NEF | EMCL. | | | | |

SWAB. FRAC PERFS W/51,500 GALS OF 50Q LINEAR GEL AND 193,000 LBS OF 12/20 BRADY SD. SWAB. RD PU. TURN WELL OVER TO PRODUCTION 05/24/94.

| I hereby certify that the information also | nes in the base of the base of | | | |
|--|--------------------------------|-------------------------------|---------------|---------------|
| SIGNITURE | lexington TIT | | DATE: | 05/31/94 |
| TYPE OR PRINT NAME | WENDI KINGSTON | | TELEPHONE NO. | (915)687-7436 |
| APPROVED BY | TITI | THE CONTROL OF BUILDING STORY | } | |
| CONDITIONS OF APPROVAL, IF ANY: | | | DATE | |



AFCENCE

JUN, 147%

OFFICE