

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesa, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

CHEVRON U.S.A. INC. ATTN: NITA RICE P. O. BOX 1150 MIDLAND, TEXAS 79702		¹ Operator Name and Address.	¹ OGRID Number 004323
¹ Property Code	Harry Leonard (NCT-C)		¹ API Number 30-025-24967
¹ Property Name			¹ Well No. 17

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	21S	36E		560	North	2310	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹ Proposed Pool 1 Eumont (Pro Gas)					¹ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary	¹⁴ Lease Type Code S	¹⁵ Grossed Level Elevation 3503' GL
¹⁶ Multiple No	¹⁷ Proposed Depth PBTD 5050'	¹⁸ Formation Yts/7Rvrs/Qn	¹⁹ Contractor N/A	²⁰ Spud Date

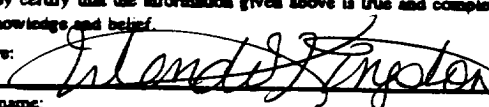
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
No New Casing					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We Propose To: MIRU PU, ND WH, NU BOPE. Rih w/ 5 1/2" cibp @6535' w/350' cmt on top. Set CIBP @5500' w/ 150' cmt on top. Set CIBP @5200' w/150' cmt on top. Log CBL/CET/RAL/GR/CCL. Perf f/2721'-3298' w/36 holes total. Acdz each set w/150 gals 15% NEFE HCL. Swab back. Frac perfs w/51,500 gals 70Q/50Q CO2 linear gel and 193,000 lbs 12/20 Brady Sand. Flush, Flow well back. ND BOP, NU WH, RD PU. Turn well over to production.

Approval for Workover only -- CANNOT produce until Non-Standard Location is approved.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Wendi Kingston Title: Technical Assistant Date: 04/15/94 Phone: 915-687-7826		OIL CONSERVATION DIVISION Approved by: Geologist Title: Drig. Signed by Paul Kautz Geologist Approval Date: APR 19 1994 Expiration Date: Conditions of Approval: Attached ☐	
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