

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
GULF OIL CORPORATION	Harry Leonard (NCT-C)	
3. Address of Operator	9. Well No.	
P. O. Box 670, Hobbs, New Mexico 88240	17	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>C</u> <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM	Blinebry & Drinkard	
THE <u>East</u> <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3503' GR	Lea	

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandon Blinebry Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6807' PB.

Pulled producing equipment. Set retrievable bridge plug @ 5750' & cap with 20' of frac sand. Squeezed Blinebry perforations 5538' - 5690' with 50 sx Class "C" Neat cement. WOC over 18 hours. Cleaned out & tested squeezed perfs with 300# pressure, held O.K. Ran tubing, rods and pump. Returned Drinkard zone to production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Russell Worley</u>	TITLE <u>Acting Area Engineer</u>	DATE <u>6-1-78</u>
APPROVED BY <u>Jerry Seaton</u>	TITLE <u>Dist. I. Supv.</u>	DATE <u>JUN 22 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		