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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	New Well - commingled in well bore R-5114
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Harry Leonard (NCT-C)	Well No. 17	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee	State	Lease No. B-1732
Location					
Unit Letter <u>C</u> ; <u>560</u> Feet From The <u>north</u> Line and <u>2310</u> Feet From The <u>west</u>					
Line of Section <u>36</u> Township <u>21S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Co.	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 36	Twp. 21S	Rge. 36E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: PC-512

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Completed Recompleted 3-8-76	Date Compl. Ready to Prod. 3-13-76		Total Depth 6856'		P.B.T.D. 6809'			
Elevations (DF, RKB, RT, GR, etc.) 3503' GL	Name of Producing Formation Blinebry		Top Oil Gas Pay 5538'		Tubing Depth 6555'			
Perforations 5538 - 5690'					Depth Casing Shoe 6855'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1226'	425 sx circulated
7-7/8"	5-1/2"	6855'	700 sx (TOC at 2410')
	2-3/8"	6555'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-13-76	Date of Test 4-5-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size 2" WO
Actual Prod. During Test 74	Oil-Bbls. 36	Water-Bbls. 38	Gas-MCF 31

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin
(Signature)
Area Engineer
(Title)
4-22-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 26 1976, 19____
BY [Signature]
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.