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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. B-1732
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, N.M. 88240		8. Farm or Lease Name Harry Leonard (NCT-C)
4. Location of Well UNIT LETTER <u>C</u> <u>560</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>west</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.		9. Well No. 17
15. Elevation (Show whether DF, RT, GR, etc.) 3503' GL		10. Field and Pool, or Wildcat Blinebry & Drinkard
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Commingled down hole in well bore</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	R-5114	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 f03.

6809' PB.
 Pulled producing equipment. Ran retrievable BP and set at 5766'. Tested with 1000#, OK Perforated Blinebry zone in 5 1/2" casing with 4, 1/2" JHPF at 5538-40', 5576-78', 5615-17', 5650-52' and 5688-90'. Ran retrievable BP and packer on 2-3/8" tubing to 5690'. Acidized Blinebry perforations with 2000 gallons 15% NEA. IR 4.5 bpm at 2900-3100#. ISIP 1000#, after 10 mins 900#. Swabbed and cleaned up. Released packer and pulled out of hole. Ran packer on 2-7/8" tubing and set at 5487'. Frac treated Blinebry perforations 5538' to 5690' in 5 equal stages of 5,000 gallons ea, total 25,000 gallons gel water containing 1 to 2# 20-40 SPG. Flushed with 32 barrels brine water. AIR 15 bpm at 3100#. ISIP 1300#, after 15 mins 1200#. Released packer and lowered below bottom perforations and checked for fill, OK. Set packer at 5487'. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set bottom at 6555' with anchor catcher at 5487' set with 8000# tension. Ran rods and pump and placed both zones on production, commingling in well bore.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.T. Berlin TITLE Area Engineer DATE 4-20-76

APPROVED BY Orin Signed By TITLE DATE

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

APR 23 1976

WIL CONSERVATION COMM.
HOBBS, N. M.