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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 17
4. Location of Well UNIT LETTER C, 560 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.		10. Field and Pool, or Wilcox Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3503' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Down hole commingle Blinebry with existing Drinkard. R-5114 <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6809' PB.

Test and get stabilized production rate on Drinkard zone. Shoot a static 48 hour fluid level in Drinkard zone. Pull producing equipment. Set retrievable BP at 5750' and perforate Blinebry zone in 5-1/2" casing in the approximate interval 5538' to 5690'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid and frac with 10,000 gallons of treated brine and 25,000 gallons containing 1 to 3# SPG. Flush with treated brine. Swab and clean up and get stabilized test on Blinebry. Pull retrievable BP at 5750' and treating equipment. Run 2-3/8" tubing and set at approximately 6560'. Run rods and pump and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>January 13, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>JAN 14 1976</u>

CONDITIONS OF APPROVAL, IF ANY: