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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER C, 560 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Harry Leonard (NCT-C)

9. Well No.
17

10. Field and Pool, or Wellbore
Blinebry & Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)
3503' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON

PULL OR ALTER CASING OTHER

OTHER Down hole commingle Blinebry with existing Drinkard. R-5114

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6809' PB.

Test and get stabilized production rate on Drinkard zone. Shoot a static 48 hour fluid level in Drinkard zone. Pull producing equipment. Set retrievable BP at 5750' and perforate Blinebry zone in 5-1/2" casing in the approximate interval 5538' to 5690'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid and frac with 10,000 gallons of treated brine and 25,000 gallons containing 1 to 3# SPG. Flush with treated brine. Swab and clean up and get stabilized test on Blinebry. Pull retrievable BP at 5750' and treating equipment. Run 2-3/8" tubing and set at approximately 6560'. Run rods and pump and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE January 13, 1976

APPROVED BY [Signature] TITLE [Signature] DATE JAN 14 1976

CONDITIONS OF APPROVAL, IF ANY: