

DISTRIBUTION			
SA	TA	FE	
FI	E		
G.S.			
D OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
New Well. Permission requested to temporarily commingle this production with Blinbry production on this lease.

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE
Lease Name Harry Leonard (NCT-C) Well No. 17 Pool Name, Including Formation Drinkard R-5056 Kind of Lease State, Federal or Fee Lease No. R-1732
Location
Unit Letter C ; 560' Feet From The North Line and 2310 Feet From The West
Line of Section 36 Township 21-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks. Unit N Sec. 36 Twp. 21-S Rge. 36-E Is gas actually connected? Yes When May 16, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 4-1-75 Date Compl. Ready to Prod. 5-3-75 Total Depth 6856' P.B.T.D. 6808'
Elevations (DF, RKB, RT, GR, etc.) 3503' GL Name of Producing Formation Drinkard Top Oil/Gas Pay 6562' Tubing Depth 6573'
Perforations 6562' to 6716' Depth Casing Shoe 6855'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8-5/8" 1226' 425 Sacks (Circulated)
7-7/8" 5-1/2" 6855' 700 sacks (TOC at 2410')
2-3/8" 6573'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 5-3-75 Date of Test 5-20-75 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours Tubing Pressure --- Casing Pressure --- Choke Size 2"
Actual Prod. During Test 132 barrels Oil-Bble. 54 Water-Bble. 78 Gas-MCF ---

GAS WELL
Actual Prod. Test-MCF/D --- Length of Test --- Bble. Condensate/MMCF --- Gravity of Condensate ---
Testing Method (pitot, back pr.) --- Tubing Pressure (shut-in) --- Casing Pressure (shut-in) --- Choke Size ---

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Area Engineer
May 21, 1975
OIL CONSERVATION COMMISSION
APPROVED 19
BY SUPERVISOR DISTRICT
TITLE SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.