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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1732	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Harry Leonard (NCT-C)
9. Well No.
17
10. Field and Pool, or Wildcat
Drinkard

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER <u>C</u> LOCATED <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-1-75	4-22-75	5-3-75	3503' GL	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6856'	6809'	Single	0 - 6856'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6562 - 6716'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-Acoustic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1226'	11"	425 sacks (Circulated)	
5-1/2"	15.5#	6855'	7-7/8"	700 sacks (TOC at 2410')	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6573'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforated 5-1/2" casing W/4, 1/2" JHPF at 6562-64', 6600-6602', 6626-28', 6649-51', 6672-74' & 6714-16'.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6562' - 6716'
	4,000 gal 15% NE HCL acid & frac W/8,000 gal gel brine & 20,000 gal containing 2# SPG.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-3-75		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-20-75	24	2"		54	--	78	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		54	--	78	39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	H. N. Hicks

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>B. Banbiat</u>	TITLE <u>Area Engineer</u>	DATE <u>May 21, 1975</u>

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Locality	Altitude	Notes
T. Anhy	1188'	
T. Salt	1280'	
B. Salt	2468'	
T. Yates	2623'	
T. 7 Rivers	2880'	
T. Queen	3340'	
T. Grayburg	3628'	
T. San Andres	3940'	
T. Glorieta	5150'	
T. Paddock	5510'	
T. Blinebry	6232'	
T. Tubb	6554'	
T. Drinkard		
T. Abo		
T. Wolfcamp		
T. Penn.		
T. Cisco (Bough C)		
T. Canyon		
T. Strawn		
T. Ojo Alamo		
T. Penn. "B"		
T. Penn. "C"		
T. Penn. "D"		
T. Leadville		
T. Madison		
T. Elbert		
T. McCracken		
T. Ignacio Qtzle		
T. Gallup		
T. McKee		
T. Base Greenhorn		
T. Dakota		
T. Morrison		
T. Todillo		
T. Entrada		
T. Wingate		
T. Chinle		
T. Permian		
T. Penn. "A"		

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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1188'	Red Beds	
1280'	Anhy & Salt	
3628'	Anhy & Sand	
5150'	Lime	
5510'	Lime & Sand	
6232'	Lime	
6354'	Lime & Sand	
6856'	Lime	