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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator P. O. Box 670, Hobbs, N.M 88240	
4. Location of Well UNIT LETTER <u>C</u> <u>560</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>west</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

7. Unit Agreement Name
8. Farm or Lease Name Harry Leonard (NCT-C)
9. Well No. 17
10. Field and Pool, or Wildcat Drinkard
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)

6856' TD. 6809' PB  
Drilled 7-7/8" hole from 1226' to 6856'. Ran and set 207 joints and 1 cut joint, 6839.43', 5 1/2" 14#, 15.5# & 17# casing with guide shoe and float collar. Set at 6855' with float collar at 6809'. Cemented with 375 sacks Class C with 16% Gel, .2% Salt & .2% D-31 followed with 325 Sacks Class C with .5% D-31. Maximum pump pressure 2000#. Plug down 9:15 P.M. 4-23-75 with 2300#. Temperature survey indicated top of cement at 2410'. WOC & NU over 24 hours. Tested casing with 1500# for 30 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>B. Bankrat</u>	TITLE <u>Area Engineer</u>	DATE <u>4-28-75</u>
APPROVED BY <u>Les</u>	TITLE <u>Area Engineer</u>	DATE <u>APR 30 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		