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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-1732
1. Oil <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER- WELL WELL		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 17
4. Location of Well UNIT LETTER C 560 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.		10. Field and Pool, or Willing Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Form C-101, dated February 10, 1975 and approved February 11, 1975, stated our proposed plans to drill to 6000' and complete in the Blinbry zone. Plans have now been made to drill to approximately 6800' and complete in the Drinkard zone. 5-1/2" 14# casing will be set at approximately 6800' and cemented with enough cement to bring TOC to base of salt.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.D. Beckard TITLE Area Production Manager DATE April 11, 1975

APPROVED BY Joe D. Barney DATE April 11, 1975
Dist. 1, Supv.
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1975

OIL CONSERVATION COMM.
HOBBES, N. M.