

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION

P.O. BOX 1980

HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135

Expires: March 31, 1993

FEB 25 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4883' FEL & 990' FEL, SEC. 4, T-21S, R-36E, UNIT LTR 'P'

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MEYER B-4 #29

9. API Well No.

30-025-24975

10. Field and Pool, or Exploratory Area

RUMONT QUEEN GAS

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PERFS
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-93 MIRU. POOH W/ PRODUCTION EQUIP. GIH W/ 5 1/2" CSG SCRAPER TO 3550', POOH. PER 7 RVR/S/QUEEN & PENROSE W/ 1 JSPF @ 3123, 3138, 3150, 3158, 3178, 3210, 3230, 3255, 3276, 3303, 3344, 3350, 3371, 3385, 3402, 3462 TOTAL OF 16 SHOTS. GIH W/ 5 1/2" PKR SET @ 3089'. ACID W/ 3000g 7.5% NEFE HCL W/ METHONOL DIVERTED W/ 50 1.3 BALL SEALERS. GIH W/ 5 1/2" CMT RETAINER SET @ 509' PUMP 121 bbls CLASS C NEAT @ 1.8 bbls/MIN @ 1000# SQUEEZE HELD 800#, STUNG OUT OF RETAINER & REVERSED OUT. POOH. GIH W/ BIT & 8 3/4" COLLARS DRILL OUT CMT OT 750'. FRAC NEW PERFS W/ 40,000g 70 QUALITY CO2 FOAM FAD FOLLOWED W/ 32,130g 60 TO 50 QUALITY CO2 FOAM, PUMPING 176,000# 12/20 SAND, FLUSH W/ 675g 50 QUALITY FOAM. PERF W/ 1 JSPF @ 2677, 2720, 2753, 2782, 2815, 2829, 2839, 2855, 2885, 2905, 2939, 2971, 2982, 2984, 2992, 2994, 3003, 3004, 3010, 3011, 3015, 3016, 3029, 3031, 3036, 3038, 3046, 3052 & 3054. ACID W/ 3000g 7.5% NEFE HCL W/ 50 1.3 BALL SEALERS. FRAC W/ 28,500g 40# LINEAR GEL, 210 TONS CO2 & 155,000# 12/20 SAND, POOH W/ PACKER. GIH W/ 2 3/8" TBG TO 3249' AND PACKER SET @ 3075'. 12-20-93 RDMO. RETURN WELL TO PRODUCTION.

TEST DATED 12-28-93: 0 OIL, 0 WATER, 690 MCF ON 30/64 CHOKE 50# TP.

THIS IS A CORRECTION SUNDRY TO THE ONE APPROVED 1-21-94, WHICH WAS SUBMITTED AS WELL #28 API# 30-025-23931, UNIT LTR 'R' IN ERROR. PLEASE CORRECT YOUR RECORDS.

14. I hereby certify that the foregoing is true and correct

Signed

Title

SR. REGULATORY SPEC

Date 2-15-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side