Submit 5 Conies Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**OIL CONSERVATION DIVISION** 

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator ONOCO INC 30025 249 7500 Address Box 1959 MIDLAND 79705 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condens If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee MEYER QUEEN ELLMOUT 11031740B Location 1 1980 Feet From The SOUTH Line and Unit Letter 215 (EA NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) PHILLIPS 66 NATURAL PENBROOK 4001 <u>Eirs</u> ODESSA, TX OMPANY If well produces oil or liquids, Unit Sec. Rge. Is gas actually connected? When? Twp. 7-27-90 give location of tanks. YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Oil Well Gas Well Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded To al Depth Date Compl. Ready to Frod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **DEPTH SET** SACKS CEMENT CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Actual Prod. During Test Water - Bbls Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bhla. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ COMMISSION SERVICE SEXTON Signature TO THE SUPPRISON ADMINISTRATIVE SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

915)

Printed Name 6 1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

86-<u>5400</u>

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 10 1990

HOPEN CONTRACT