DISTRIBUTION			
SANTA FE		<u> </u>	
FILE)		
u.s.g.s.		<u> </u>	<u> </u>
LAND OFFICE		Ĺ	
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS		
OPERATOR			
PRORATION OFFICE		<u> </u>	<u> </u>

- NEW MEXICO OIL CONSERVATION COMMISS! 1 REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator (1417/4/2)	ITAL OIL COMOA	JY		
Address	H. Bbs, N. M.	88240		
Reason(s) for filing (Check proper box,	14. 845, 14. 111	Other (Please explain)		
New Well	Change in Transporter of:		İ	
Recompletion Change in Ownership	Otl Dry Gas Casinghead Gas Conden	7		
If change of ownership give name and address of previous owner			•	
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	examples Kind of Lea	se LC 03/1406/ Lease No.	
Lease Name Meyer B-4	29 EumoNT-VATE	5 7 RIVERS QUENT State, Feder	ral or Fee	
			i de la companya de	
Unit Letter: 48	Feet From The NoRTH Lin	e and 970 Feet From	The 272	
Line of Section 2	wnship 21-5 Range	BGE, NMPM, Le	County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of Ot	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATI		PO BOX 1492 EL PASO TX		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	ith that from any other lease or pool,	give commingling order number:	······································	
If this production is comminged w.	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Renty.	
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Prod. 4-7-75	Total Depth	P.B.T.D. 3891	
3-7-75 Elevations (DE RKR RT GR etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tuking Depth	
35616R	Name of Producing Formation Current Queen Das 3512-7520, 3532-42,	3328	3908 / Depth Casing Shoe	
Perforations 2498, 2500,	3812-7820, 3832-42,	, 3863- 78; 3896- 396	3919	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	2 75	
12/14	512	3919	375	
	23/8	3908		
" TOST DATA AND REQUEST!	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top clicw	
OIL WELL	able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	the same of the sa	
Date First New Ou Run To Tanks	Data of 1661			
Length of Test	Tuning Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	O(1-Bbls.	Water-Bbla,	Gas-MOF	
:				
5.00001				
GAS WELL Actual Proper Trade 8 07/0	Leagth of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Thung Meinel (puri, back pr.)	Tubing Pressure (Shut-in)	Coaing Pressure (Shat-12)	Choko Sizo	
1.110 1. 18 6 -	389	4//6	DR.J	
COMPLIANCE OF COMPLIA	NCE	· ii	VATION COMMISSION	
an namin e cha rutaa an	d regulations of the Oil Conservation	APPROVED DE	A . 19	
	d With and that the information give the best of my knowledge and belief		Runyan	
The Company of the Co	•	This form is to be filed in compliance with RULE 1904. If this is a request for allowable for a newly drilled or deepen		
	,			
• •	ignories)			
		well, this form must be accompanied with RULE 111.		
ida mair he	(Tille)	All nections of this form must be filled out completely for allowable on new and recompleted wells.		
1800 - 122		Fill out only Sections I, II, III, and VI for cleaners of comes of the control of		
	en e	topicate Forms (Colodo procupated Gallas	repatitive filled for each 1000 or 1	
and the second of the second o	14 - 15 - 14 - 15 - 15 - 15 - 15 - 15 -	A second to the second		